Form C-104 Supersedes Old C-104 and C-110

NS. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE. Effective 1-1-65 AND U.S.O.5 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORAC Cperar.r Samedan Oil Corporation 2207 Wilco Building, Midland, Texas 79701 Reasonis Jing (Check proper Other (Please explain) New Well: Change in Transporter of: Change lease name from Federal "H" Recompless Dry Gas Casinahead Gas Condensate If chan errship give name and addir II. DESCRIPTION OF WELL AND LEASE

Lease of Tanglie-Mattix "B- Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal IC-045701 4" Penrose (Queen) Unit Langlie-Mattix Location 1980 Feet From The North Line and 660 H inte letton 18 23-S Range 37-E , NMPM, Lea Township County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil X | or Condensate | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183. Houston, Texas, 77001
Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas Skelly Oil Company P. O. Box 114, Eurice, New Mexico 88231 Twp. P.ge. Sec. If well produces oil or liquids, give location or tanks. 18 H 23-S | 37-E Yes December 7, 1967 If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977 IV. COMPLETION DATA Deepen SKELLY DIL GOMPANYDNI TOOTY Oil Well Gas Well New Well Workover INTO GETTY OIL COMPANY. Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Shudded Tubing Depth Elevations (DE, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS CEMENT CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Test-MCF/D Length of Test

Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in ) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE \_ . 19 \_ APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by Joe D. Ramey Dist. I, Supy, TITLE \_ ORIGINAL SIGNED BY This form is to be filed in compliance with RULE 1104. Will on G. McCluen If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allow-

January 10, 1973

William S. McCuen. Production Superintendent (Title)

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