NET EXICO OIL CONSERVATION COMMISSI WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	D	1	ease			Well No.
AMERADA PETROLEUM CORP.		Espubl	F COLOR 181		<u> </u>	
Unit Letter	Section	Township	Ronge	County		
Actual Footage Loc	18	23 Ѕоบтн	37 EAST		.EA	
1980	_	NORTH line and	660	feet from the	EAST	Usa
Ground Level Elev.	Producing For		po l	roct nom the		line Dedicated Acreage:
		in Mills	imdia	Maked as		Acres
1. Outline th	e acreage dedica	ted to the subject well	by colored per	ncil or hachure	e marks on th	
2. If more th interest an	an one lease is nd royalty).	dedicated to the well, o	outline each an	d identify the	ownership tl	hereof (both as to working
 If more that dated by c 	n one lease of d ommunitization, u	ifferent ownership is dec initization, force-pooling	dicated to the v	vell, have the	interests of	all owners been consoli-
Yes	No If an	nswer is "yes," type of c	onsolidation _			
If answer i	is "no," list the	owners and tract descrip	tions which ha	ve actually be	een consolida	ated. (Use reverse side of
		ed to the well until all in	terests have h	een consolida	tad (by som	munitization, unitization,
forced-pool	ling, or otherwise)	or until a non-standard u	mit, eliminatin	g such interes	ts, has been	approved by the Commis-
					. [
	.		1			CERTIFICATION
			i			
			İ		1 .	ertify that the information con-
	i		1	, 0	4	ein is true and complete to the knowledge and belief.
	1		1	1980	Des / 0/ ///	knowledge and beller.
	1		i		Name	
	+				B	. D. dima
İ	1				Position	
]	ŀ		1		Blotole	Superintendent
	, J i			← 660' −	Company	Pakanlenn Corn.
	1		1	i	Date	
1					8-1	23-47
						
			<u>l</u>		l bassbur	certify that the well location
	ĺ		1		1	this plat was plotted from field
	1		KNGINE	ER &	ł	actual surveys made by me or
	!		STAT	E	under my	supervision, and that the same
				~ \S	is true a	nd correct to the best of my
	!		-6Z		know ledge	and belief.
	+		₩ -67			
	•		1200		D-4- C-	1
	i		M. MI		Date Surveye	т 21, 1967
	•		PAN W.	MES		Professional Engineer
	1	,			ond/or Loand	Surveyor
			!		10%	m W. West
0 330 660 1	90 1320 1650 1980	2310 2640 2000	1800 1000	800	Certificate N	676

COUNTY LEA FIELD I	Langlie-Matt	ix st	ATE NM		
OPR AMERADA PETROLEUM COR	RP.	317			
1 Federal "H"			MA	.P	
Sec. 18, T-23-S, R-37	7-E				
1980' FNL, 660' FEL o	30-025-22234				
Spd 8-30-67			23-22234		
Cmp 9-13-67		CLASS	E	EL	
	FORMATION	DATUM	FORMATION	DATTUM	
CSG & SX . TUBING					
9 5/8" 331 250	· · · · · · · · · · · · · · · · · · ·				
F 1/01 0==1					
5 1/2" 3774' 300					
LOGS EL GR RA IND HC A					
	TD 3775', PI	BD 3769'			
IP Penrose Perfs 3590-3735 on 24 hr test, gravity 35.	' Pmpd 27 B0	OPD + 69	BLW. Pot. Ba	(S#4)	

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CONT. B&L Drlg. Co. PROP DEPTH 3800 * TOOLR!

F.R. 8-31-67; Opr's Elev. 3337' DF
PD 3800' - Queen
Contr. - B&L Drlg. Co.
9-11-67
TD 3775', SI.
9-18-67
TD 3775', PBD 3769', prep test.
Perf @ 3590', 3603', 3606', 3611', 3628',
3631', 3637', 3640', 3671', 3676', 3689',
3692', 3695', 3699', 3716', 3735' W/1 SPI
Acid (3590-3735') 250 gals.
Frac (3590-3735') 29,000 gals gelled wtr +
29,000# sd.
Flwd 1 BO in 18 hrs thru 16/64" chk., TP 18#,
Gas Volume 17,968 CFGPD (3590-3735')

LEA Langlie-Mattix Sec. 18-23S-37E NM AMERADA PET. CORP., #1 Federal "Hi Page #2

TD 3775', PBD 3769', TOP 9-25-67

Pmpd 21 BO w/tr. wtr in 24 hrs, GOR 2012,

Gravity 37.9.

TD 3775', PBD 3769', WO Pot.
TD 3775', PBD 3769', COMPLETE
LOG: Rustler 1161', Yates 2704, Queen
3440', Penrose 3580'. 10-2-67 10-16-67