

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-22254

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
14926

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Saltmount

2. Name of Operator
Arch Petroleum Inc.

8. Well No.
2

3. Address of Operator
300 North Marienfeld, Suite 600 Midland, Texas 79701

9. Pool name or Wildcat
Teague Paddock Blinebry

4. Well Location
Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line
Section 21 Township 23S Range 37E NMPM Lea County

10. Date Spudded 06/29/99 11. Date T.D. Reached 06/29/99 12. Date Compl. (Ready to Prod.) 07/06/99 13. Elevations (DF & RKB, RT, GR, etc.) 3303' GL 14. Elev. Casinghead

15. Total Depth 6396' 16. Plug Back T.D. 5300' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5160-5190' Teague Paddock Blinebry 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1066'	12-1/4"	450 sx	
7"	23# & 26#	6396'	8-3/4"	400 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5065'	

26. Perforation record (interval, size, and number)
5160-5190' 2 JSPF

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5160-5190	1000 gals. 15% HCL acid
5160-5190	Frac w/76,000 lbs 16/30 sand

28. **PRODUCTION**

Date First Production 07/06/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 07/08/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 4	Gas - MCF 5	Water - BbL. 33	Gas - Oil Ratio 1250	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.) 40.1		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin A. McCarley Printed Name Robin McCarley Title Production Tech. Date 10/05/99