## State of New Mexico Ei y, Minerals and Natural Resources Departmen

Form U-	103
Revised	1-1-89

DISTRICT I OIL	CONSERVATION	ON DIVISION	[ <u>-</u>		
P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.		WELL API NO. 30-025-22254		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		sIndicate Type of Lea	ıse.		
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	STATE	FEE
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		6State Oil & Gas Leas			
			14926		
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS *			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***************************************	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
` DIFFERENT RESERVOIR. US			₁Lease Name or Unit	: Agreement Name	
Type of Well:	SUCH PROPOSALS.)		Saltmount		
OIL GAS WELL A	OTHER				
2Name of Operator			«Well No.		
Arch Petroleum Inc.  3Address of Operator			Pool name or Wildca	at .	<del> </del>
300 N. Marienfeld, Suite 600 Midland, Texa	as 79701			k Blinebry (58300	)
4Well Location	Courth	1000		F1	
Unit Letter O: 660 Feet From	The South	Line and1980	Feet From The	East	Line
Section 21 Towns	ship 23S F	Range 37E	NMPM	LEA	County
	10Elevation (Show whether DF, 3303' GL	RKB, RT, GR, etc.)		Approximation of the second	Comment of the Commen
· · · · · · · · · · · · · · · · · · ·		- ( ) ( ) ( ) ( )		Artikosast.	-eduline
Опсек другорна	te Box to Indicate Na		-		
NOTICE OF INTENTION	ON TO:	SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLU	G AND ABANDON	REMEDIAL WORK		ALTERING CASIN	G [
TEMPORARILY ABANDON CHA	ANGE PLANS	COMMENCE DRILLING OF	PNS.	PLUG AND ANBAN	DONMENT [
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB		
OTHER:		OTHER: Add perfs and	d stimulate		$\triangleright$
12Describe Proposed or Completed Operations (Clearly sta	ate all pertinent details, and give	pertinent dates, including est	timated date of starting	any proposed	
work) SEE RULE 1103.	•			, ,,	
06/29/99 1) Set CIBP @ 5300'. Test to 3000#.					
<ul><li>2) Perforate 5160-5190' w/2 JSPF.</li><li>3) Acidize perfs w/1000 gallons 15% HCL acid</li></ul>	4				
4) Swabbed back load.					
<ul><li>5) Frac w/11,500 gallons and 76,000 lbs sand</li><li>6) Reverse out sand.</li></ul>					
,					
07/06/99 7) RIH w/tbg pumping assembly.					
8) Put well on production.					
					•
I hereby certify that the information above is true and com	· /	ge and belief.	-		
SIGNATURE ROWN S. M. CA	eley TIT	LE Production Tech.		DATE 09-08-9	9
TYPE OR PRINT NAME Robin S. McCarley				TELEPHONE NO. 915	-685-8100
(This space for State Use)	100.00				a mi canh
				S.	27 1998
APPROVED BY	TIT	TLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					/

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ZA Imperial Tubb Drinker