Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

S.W. HUALLE hnergy, Minerais and Natural Resources Department

Form C. 104

LL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM I.		EST FOR ALL	OWA	ABLE AND AUTHOR	RIZATIO	ON .		
Operator Chevron II S	TO TRANSPORT OIL AND NATURAL G					AS Well API No.		
Address	Chevron U.S.A., Inc.					30-025-22254		
	0 Midland, TX	79702						
Reason(s) for Filing (Check prop	•			Other (Please ex	plain)			
Recompletion	Oil C	hange in Transporter						
Change in Operator		☐ Dry Gas Gas 🕅 Condensate						
If change of operator give name and address of previous operator	Consignation (One P. Concentry	; <u>L</u> J					
•								
II. DESCRIPTION OF W			Inches	ling Formation 7				
Saltmount				reagu	Su	nd of Lease ate, Federal or Fee	Lease No.	
Location				Strikerd Striet	y Fe			
Unit Letter 0	.660	Feet From 7	The So	outh Line and 1980		Feet From The Eas	ı •	
Section 21 T	Township 23S					rect From The Las		
		Range		, NMPM,		Lea	Count	
III. DESIGNATION OF 7 Name of Authorized Transporter of	TRANSPORTER	OF OIL AND N	ATU	RAL GAS				
Shell Pro	or e	Condensate		Address (Give address to w	hich approv	nd copy of this form i	s to be sent)	
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas		1				
Sid Richardson Carbon	& Gasoline			Address (Give address to w	<i>hich appro</i> v Suite 30	ed copy of this form is 00, Ft. Worth,	s to be sent)	
f well produces oil or liquids, ive location of tanks.	Unit Sec	Twp.	Rge.	is gas actually connected?	l Wh	ea ?	IX 76102	
				Yes	i	Unkno	wn	
this production is commingled win V. COMPLETION DATA	in that from any other le	ase or pool, give con	mningli	ing order number:		DHC-168		
	lo	il Well Gas W	-11					
Designate Type of Comple	etion - (X)	i weit Carw	eii i	New Well Workover	Deepen	Plug Back Same	Res'v Diff Res	
ate Spudded	Date Compl. Re	eady to Prod.		Total Depth			i	
evations (DF, RKB, RT, GR, etc.)						P.B.T.D.		
Evauons (DF, RKB, RT, GR, etc.) Name of Producing Formation			ľ	Top Oil/Gas Pay	Tubing Depth			
Horations	———L.							
						Depth Casing Shoe		
HOLE OLD	TUBI	NG, CASING A	ND C	EMENTING RECORI)			
HOLE SIZE	CASING	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					· · · · · · · · · · · · · · · · · · ·	- SACKS	CEMENT	
TECT DAME								
TEST DATA AND REQUE	UEST FOR ALLO	WABLE				<u> </u>		
te First New Oil Run To Tank	ter recovery of total vol	ume of load oil and n	nusi be	equal to or exceed top allow	able for thi	s depth or he for full 2	24 6	
	Date of Test		Pi	roducing Method (Flow, pum	p, gas lift, e	uc.)	A HOWS.)	
gth of Test	Tubing Pressure			asing Pressure				
	The state of the s		١	Casing Pictoric		Choke Size		
ual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF		
S WELL								
al Prod. Test - MCF/D				-				
- INCIAD	Length of Test			is. Condensate/MMCF		Gravity of Condensate		
g Method (pitot, back pr.)	Tubing Pressure (Shut-in)							
	İ	•	Can	sing Pressure (Shut-in)		Choke Size		
OPERATOR CERTIFI	CATE OF COM	IPI IANCE	- -					
			Ш	OIL COMS	ED\/A	TION DIVIS		
vision have been complied with an true and complete to the best of my			Ш	012 00110	LUA	LION DIVIS	SION	
· · · · · · · · · · · · · · · · · · ·	, knowledge and belief.		\parallel	Date Anneas	-			
K. Kiolow			11	Date Approved	AL-	N 1 3 '92		
nature			11	ByORIGINAL SIZ				
J. K. Riple Tech Assistant			11	A LANGE BY LENGY SEXION				
12/12/91	Title (915)687-7148			DISTRICT I SUPERVISOR Title				
e	(315)	1001-1148	H	- 100				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.