

Operator <b>Damson Exploration Corporation</b>		Pool <b>Imperial Tubb Drinkard</b>		County <b>Lea County</b>	
Address <b>P.O. Box 1845; Lake Charles, Louisiana 70601</b>				TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)	
				Scheduled <input type="checkbox"/> Special <input type="checkbox"/>	
LEASE NAME <b>Saltmount</b>		WELL NO. <b>2</b>	LOCATION U S T R <b>0 21 23-S 37-E</b>		DATE OF TEST <b>6-11-75</b>
					STATUS <b>5 Open</b>
					CHOKE SIZE <b>0</b>
					TBG. PRESS. <b>0</b>
					DAILY ALLOW-ABLE <b>0</b>
					LENGTH OF TEST HOURS <b>24</b>
					PROD. DURING TEST WATER BBL.S. GRAV. OIL BBL.S. GAS M.C.F.
					<b>5 38.7 25 12.1</b>
					GAS - OIL RATIO CU.FT./BBL. <b>484/1</b>

Well will be assigned an allowable greater than the amount of oil produced on the official test.

Gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is to be tested, to within 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned a higher allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.075 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

**Production Foreman**

(Signature)

(Title)

(Date)