	NO. OF COMIES RECEIVED	-	*~	
	DISTRIBUTION		CONSERVATION COMMISS.	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	U.S.G.S.		AND	Effective 1-1-65
	LAND OFFICE		ANSPORT OIL AND NATURAL	GAS
	IRANSPORTER OIL		and the second sec	
	GAS			
۲	PRORATION OFFICE			
1 .	Operator			
	DAMSON EXPLORATION CORPORATION			
	1210 Vaughn Bldg, Midland, Texas Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Wet. Other (Please explain)			
	Recompletion	Oil Dry G	as	
	Change in Ownership X	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner	Bronco Oil Corporati	on, 1210 Vaughn Bldg, M	lidland, Texas
п.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including 1 2 Tubb-Drin		Lease no.
1	Location	2 Tubb-Drin		eral or Fee Fee
	Unit Letter 1 (1 ;;;;;;;	660 Feet From The South Li	ne und <u>1980</u> Feet Fro	m TheEast
	Line of Section 21 To	wnship 23-S Range	37-Е , ММРМ,	Lea County
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	Shell Pipeline Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	P. O. Box 2648, H	louston, Texas proved copy of this form is to be sent)
	El Paso Natura		P. O. Box 1492, E1	-
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
	give location of tanks.	O-P 21 23S 37E	Yes	
	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
F	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top.Oil/Gas Pay	Tubing Depth
	Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
ŀ			D CEMENTING RECORD	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		•		
-		1		
v . ²	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
-	DIL WEIL able for this depth or be for full 24 hours) Date First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
ļ				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
I_				
_	GAS WELL			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. (CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
,	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
(
•	is not and complete to the best of my knowledge and beller.			
			TITUT	
	Serik Junico		This form is to be filed in compliance with RULE 1104.	
-	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
A	and for DAMSON_EXPLORATION CORPORATION tests taken on the well in accordance with RULE 111.			
7	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
-	27 November 68 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	<i>{Du</i>		Separate Forms C-104 mi	ist be filed for each pool in multiply
		,	completed wells.	