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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS (N. Serrica de la conservation de			
	SANTA FE				
	AND			Effective 1-1-65	
			0.4.0		
	LAND OFFICE AUTHORIZATION TO TRANSPORT, OIL AND NATURAL GAS			_ GAS	
	TRANSPORTER OIL GAS		e i journal €e e e e e e e e e e e e e e e e e e e		
	OPERATOR	–		,	
1	PRORATION OFFICE	-			
•	Operator				
	DAMSON EXPLORATION CORPORATION Address				
	1210 Vaughn Bldg, Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	(Office of trade explain)			
	Recompletion Oil Dry Gas				
	Change in Ownership	Casinghead Gas	nsate		
	If change of ownership give name and address of previous owner	Bronco Oil Corporatio	on, 1210 Vaughn Bldg, M	idland, Texas	
11.	DESCRIPTION OF WELL AND	LEASE			
		Well No. Pool Name, Including F	ormation Kind of Le	Lease No.	
	Saltmount	2 Teague Bli	nebry State, Fed	eral or Fee Fee	
	Unit Letter 9 560 Feet From The South Line and 1980 Feet From The East				
		wnship 23-S Aange	37-E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil Shell Pipeline Name of Authorized Transporter of Car	Company	Address (Give address to which app P. O. Box 2648. H	oroved copy of this form is to be sent) OUSTON, Texas proved copy of this form is to be sent)	
	El Paso Natura	_	į.	·	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. O. Box 1492, E1 Is gas actually connected?	Paso, lexas	
	give location of tanks.	0-P 21 23S 37E	Yes		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudd e d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	2-4				
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	·				
		1			
3 7	TEST DATA AND DECUES FOR AN ARMADIA				
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
į	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
1					
_	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

DAMSON_EXPLORATION CORPORATION

(Date)

(Title) 27 November 68

Tubing Pressure (Shut-in)

OIL CONSERVATION COMMISSION

APPRO

Casing Pressure (Shut-in)

OR DISTRICT

Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.