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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>Bronco Oil Corporation  |  | 8. Farm or Lease Name<br>Saltmount             |
| 3. Address of Operator<br>P. O. Box 5114, Midland, Texas   |  | 9. Well No.<br>2                               |
| 4. Location of Well<br>UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3303 GL   |  | 12. County<br>Lea                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-17-67 Reached TD 1069' Set 9-5/8" OD 8rd thread, 32.3#, H-40, ST&C R-2 casing at 1066'. Cemented with 460 sx. neat Incor cement, 1.0% CaCl<sub>2</sub>, 100% excess cement. Cement lacked 92' circulation. Ran 1" pipe down beside surface pipe and cemented back to surface. Tested to 1000# for 30 min. Held OK. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary R. Cady TITLE Vice President DATE 19 January 1968

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: