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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ **Water Well**

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

2. Name of Operator  
**SULLY OIL COMPANY**

3. Address of Operator  
**P. O. Box 730 - Hobbs, New Mexico**

9. Well No.

10. Field and Pool, or Wildcat

4. Location of Well  
**P. O. Box 730 - Hobbs, New Mexico**

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **9** TWP. **24S** RGE. **36E** NMPM

12. County

15. Date Spudded **Oct. 3, 1967** 16. Date T.D. Reached **Oct. 15, 1967** 17. Date Compl. (Ready to Prod.) **Oct. 24, 1967** 18. Elevations (DF, RKB, RT, GR, etc.) **3401' DF**

20. Total Depth **4500'** 21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary Tools** **0-4500**

19. Elev. Casinghead

25. Was Directional Survey Made **No**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Capitan Reef - Open Hole 3890-4500'**

27. Was Well Cored **No**

26. Type Electric and Other Logs Run  
**McGillough - Gamma Ray Neutron Log**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>35.62#</b>	<b>353'</b>	<b>17-1/2"</b>	<b>300'</b>	<b>None</b>
<b>9-5/8"</b>	<b>32.3 &amp; 36#</b>	<b>3890'</b>	<b>12-1/2"</b>	<b>300'</b>	<b>None</b>

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>							

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<b>None</b>				

31. Perforation Record (Interval, size and number)  
**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **Oct. 25, 1967** Production Method (Flowing, gas lift, pumping - Size and type pump) **Reds - 320 HP Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test **Oct. 28, 1967** Hours Tested **24** Choke Size **Tested 24 hours** Oil - Bbl. **21,288** Gas - MCF **21,288** Water - Bbl. **21,288** Gas - Oil Ratio

Flow Tubing Press. **Tested 24 hours** Casing Pressure **21,288** Calculated 24-Hour Rate **21,288** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Water Supply Well**

35. List of Attachments **None**

Test Witnessed By **Bob Calhoun**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **(signed) C. R. DAVIS** TITLE **Assistant District Superintendent November 9, 1967**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3342'	3342'	Sand, Red Beds & Salt				
3342'	3357'	15'	Anhydrite & Salt				
3357'	3404'	47'	Belemite				
3404'	3521'	117'	Sand & Anhydrite				
3521'	3763'	242'	Belemite, Anhydrite & Sand				
3763'	3942'	180'	Belemite & Sand				
3942'	4500'	558'	Belemite & Sand				
		4500'	TOTAL DEPTH				