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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND
 1-BH, FIELD CLK

1-PB, ENGR.
 1-CM, FOREMAN
 1-FILE
 1-BB, PDS

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN A WELL BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO REOPEN A WELL FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE, SECTION 9 TOWNSHIP 24-S RANGE 36-E NMPM.

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name
Jal Water System

9. Well No.
2

10. Field and Pool, or Wildcat

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-6-79 To swage out 9 5/8" csg. Rigged up unit. Ran 7 7/8" lead impression block - tagged 1632'. Ran 6 9/16" swage, jars, and six drill collars - tagged 1632'. Swaged 1640'. Stopped. Ran 6" OD lead block - tagged 1642'. Pulled block, showed collapsed csg.
- 8-7 Ran 8 5/8" concave mill and tagged 1607'. Milled 1640' to 1660'.
- 8-9 Ran 3 1/2" x 8 5/8" tapered mill. Tagged 1605'. Milled to 1693'. Started hanging.
- 8/10 Ran 4 1/2" OD taper mill. Tagged 1693'.
- 8/13 Ran 9 5/8" CI plug and set at 1550'. Loaded hole with 85 bbls. water. Spotted 50 sxs 2% CaCl "C" 1550-1418'. Pulled tbq. CRC Western perf. 2 holes at 1250'. Ran 9 5/8" tension pkr. and set at 1140'. Pumped 4 1/2 bbls. at 400#, 100 sxs Class "C" with 2% CaCl. Displaced 1190'. Pulled tbq. and pkr. Perforated 2 holes at 400'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David R. Crockett TITLE Area Superintendent DATE 8-23-79

APPROVED BY Al Stutzman TITLE OIL & GAS INSPECTOR DATE 11/1/79

CONDITIONS OF APPROVAL, IF ANY:

- 8/14 Ran 2 7/8" x 9 5/8" tension pkr. on 10 jts. 2 7/8" tbg. Set pkr. at 323'. By Halliburton, pumped 40 bbls. into perfs. at 400' at 5 BPM, 300 psi with good blow out BH. Mixed and pumped 100 sxs Class "C" with 2% CaCl. Displaced cement to 364'. WOC 3 hrs. Pulled 2 7/8" tbg. and pkr. Ran 13 jts. 408' 2 7/8" tbg. open ended. Set tbg. open ended at 414'. By Halliburton, pumped 100 sx plug Class "C" with 2% CaCl (414-74'). Pulled 2 7/8" tbg.
- 8/15 Tagged cement 72'. Spotted 10' cement plug. Rigged down unit 10 a.m. Installed dry hole marker. Plugged and abandoned.

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AUG 24 1971

O.C.D. HOBBS, OFFICE