

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved
Budget Bureau No. 42-R-55.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA12. COUNTY OR
PARISH

13. STATE

14. ELEVATIONS (D^o, RNP, RT, GR, ETC.) *

15. ELEV. CASINGHEAD

16. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DISP.
BENTON ☐

Other _____

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface: 1980 FNL AND 660 FEL, Section 7, T-23S,
R-37E, 1st QuarterAt top prod. interval reported below: SurfaceAt total depth: Surface

14. PERMIT NO.

DATE ISSUED

15. DATE SPEDGED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (D^o, RNP, RT, GR, ETC.) *

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, PACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY *23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) *

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
7 5/8"	24"	365	11"	150 <u>oz</u> Class "C"	-
4 1/2"	9.50"	3759	6 3/4"	200 <u>oz</u> Class "C"	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKS SET (MD)
					2 3/8"	3589	

31. PRODUCTION RECORD (Interval, size and number)

3603, 3611, 3621, 3627, 3639, 3651,
3655, 3668, 3684, 3689, 3694, 3708,
3719, 3724 w/155 PF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3602-3724	1500 gal. 15% H ₂ SO ₄ acid w/150 lb. <u>acid</u> , 40,000 gals. <u>acid</u> . <u>Acid</u> 60,000 <u>gals</u> and 2000 <u>gals</u> "acid" <u>fluid</u> <u>loss</u> <u>addition</u> .

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Pumping, gas lift, plug flow—state and type of pump)		WELL STATE'S (Producing or shut-in)			
11-14-67		Perforating		Producing			
DATE OF TEST	HOURS TESTED	CHARGE SIZE	PERFOR. FOR TEST PERIOD	OIL--REL.	GAS--REL.	WATER--REL.	GAS-OIL RATIO
11-14-67	24	Open	→	112	174	152	15.53
FLOW, TUBING PUMP	CASING PUMP	24-HOUR RATE	NO. TESTS	GAS--INCH.	WATER--INCH.	OIL GRAVITY (API)	
290	750	→	112	174	152	33.2	

34. TEST WELL LOGS (See instructions on back of form, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available reports

SIGNED

Kenneth GaultTITLE Administrative Section ChiefDATE 4-25-68

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 25.

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (See all local State or Federal office for specific instructions.)

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks General": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	
					NAME	MEAS. DEPTH
					1191	1191
					1287	1287
					2545	2545
					2734	2734
					3040	3040
					3476	3476
					3594	3594