

NO. OF RECORDS  
SANTA FE  
FILE  
USDA  
LAND OFFICE  
TRANSPORTER OIL  
CAS  
OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

ILLEGIBLE

Oil Company  
A. L. Box #60, Hobbs, New Mexico 88240

Reason(s) for filing (check proper box) Other (Please explain)  
New Well ☐ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name: Stewart 3 Well No.: 20 Pool Name, Including Formation: Langlie Mattix Kind of Lease: State, Federal or Fee Federal Lease No.: 030556B  
Location:  
Unit Letter: 2 ; 660 Feet From The North Line and 1650 Feet From The East  
Line of Section: 18 Township: 23S Range: 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipe Line Address (Give address to which approved copy of this form is to be sent)  
Box 1510, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)  
Box 2105, Hobbs, New Mexico  
If well produces oil or liquids, give location of tanks. Unit: G Sec.: 12 Twp.: 23 Rge.: 36 Is gas actually connected? Yes When: 10-29-67

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded: 10-10-67 Date Compl. Ready to Prod.: 10-25-67 Total Depth: 3752' P.B.T.D.:  
Elevations (DF, FRB, RT, GR, etc.): 3335 GL Name of Producing Formation: Penrose Sand Top Oil/Gas Pay: 3604' Tubing Depth: 3605'  
Perforations: 3321, 3328, 3334, 3338, 3348, 3654, 3658, 3688, 3692, 3709, & 3717' Depth Casing Shoe:  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE: 8 3/4" CASING & TUBING SIZE: 7 5/8" DEPTH SET: 336' SACKS CEMENT: 150  
4 1/2" 3752' 200

VII. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Ran To Tanks: 10-25-67 Date of Test: 10-30-67 Producing Method (Flow, pump, gas lift, etc.): Flowing  
Length of Test: 24 Tubing Pressure: 300 Casing Pressure: 625 Choke Size: 16/64  
Actual Prod. During Test: Oil-Bbls.: 127 Water-Bbls.: 19 Gas-MCF: 94

GAS WELL  
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:  
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VIII. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
NMCC-3 Atl Kos-2 Chev-Mid-2 Pan Am Hobbs-2  
IPR File  
(Signature)  
Chief Production Engineer  
(Title)  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED: \_\_\_\_\_, 19\_\_\_\_  
BY: \_\_\_\_\_  
TITLE: \_\_\_\_\_  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.