

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
1-R. J. Starrak-Tulsa
1-A. B. Cary-Midland
1-BDH-Field Clk.
1-PJB-Engr.
1-CM-Eunice
1-File

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-LEASE TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT AND PROPOSAL CHECKS FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Supply Well

Getty Oil Company

P. O. Box 730, Hobbs, New Mexico 88240

2. Location of Well

UNIT LETTER M 1313 FEET FROM THE South LINE AND 1327 FEET FROM

THE West LINE, SECTION 4 TOWNSHIP 24-S RANGE 36-E

15. Elevation (Show whether DF, RT, CR, etc.)

3404 G-L

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(ATTACHMENT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Date R. Crockett

TITLE Area Superintendent

DATE 7/27/79

Orig. Signed by

Jerry Sexton

Dist 1, Supv

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Jal Water System #3

- 5-29-79 TD-4500#. Rigged up unit. 56 jts. 1724' 5-1/2" Tbg. 7-1/2" OD 320 HP Reda pump. Hole in tbg. 646'. Pump locked up.
- 5-30-79 Ran 320 HP Reda Pump, 55 jts. (1691') 5-1/2" csg. & set at 1722'. Pump up 65 sec. 5 sec. amps dropped. Shut-in 1 hr. Fluid level @1560'. Started pump. FL at 1659'.
- 6-1-79 Pulled Reda pump. Ran 4-1/2" sand pump - tag fill at 3798'. Rec. mud & lost circ.
- 6-2-79 Laid down 5-1/2" csg. 1691'. Rigged down unit.
- 6-21-79 FIRST REPORT. To clean out 9-5/8" and run 7" csg. 13-3/8" at 350', 9-5/8" at 3875', and open hole 3875-4500'. Moved in DA&S. Ran 8-3/4" bit, 4 - 4-1/2" drill collars on 120 (3758') jts. of 2-7/8" tbg. Tag fill at 3875'.
- 6-22-79 Attempted to load hole with 300 bbls. 9# brine - couldn't circulate. Ran 8-3/4" bit, 9-5/8" scraper on 2-7/8" tbg. to 3866'. Pulled 2-7/8" tbg., scraper, and bit.
- 6-25-79 Homco bridging basket set at 3847'. Dumped 5 sxs frac sand 3847-3838'. Ran 36 gals. Cal-seal 3839-3830'. Ran 7" 124 jts. 3818', 7" 20#, SS H-40 "B" and set at 3818'. FC at 3790'. Pumped 370 bbls. water. Did not circulate.
- 6-26-79 Halliburton cemented with 700 sxs Class "H" with 2% CaCl, 8 sxs Flo-Cel in first 25 sxs. Displaced to 3790' 9:30 a.m. Jarrell ran Temp. Survey - top of cement 1600'.
- 6-27-79 WOC. Howco cemented down 9-5/8" with 200 sxs Thick-set, 5# gilsonite, 1/4# flo-cel, 200 sxs Class "C" with 2% CaCl. 100# went on vacuum. Ran temp. top Survey Cement @1300'.
- 6-28-79 Halliburton pumped 30 bbls. down 9-5/8" csg. Pressured to 750#. O. K.
- 6-29-79 Ran 6-1/4" bit - tagged cement 3788'-90'. Float collar at 3790'. Shoe at 3818'. Plug at 3847'. Lost returns. Dry drilled 4409'. Pulled bit 3788'.
- 6-30-79 Ran bit and tagged 4409'. Dry drilled 4419'.
- 7-1-79 TP-4500#. Ran 5-1/2" OD 360 HP, 57 jts. 1749' 3-1/2" OD 9.3# EUE 8rd A. Set pump at 1778'. Motor at 1839'. Rigged down unit.
- 7-2-79 Set transformer bank.
- 7-4-79 Installed transformer. Pumping. Pump up 1-1/4 BPM 10 BPM at 109
- LAST REPORT