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NEW MEXICO OIL CONSERVATION COMMISSION
 O+2-NMOCC-HOBBS
 1-FILE
 1-ENGR.-MERCHANT
 1-FOREMAN-MUSSLEWHITE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR REPORTING TO OIL AND GAS COMMISSIONS OR TO A DIFFERENT RESERVOIR. USE THIS FORM FOR REPORTING TO THE OIL AND GAS COMMISSION FOR THE STATE OF NEW MEXICO.		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- X-WATER WELL		5. State Oil & Gas Lease No. -----
2. Name of Operator GETTY OIL COMPANY		7. Unit Appraisal Date -----
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240		8. Farm or Lease Name JAL WATER SYSTEM
4. Location of Well UNIT LETTER M 1313 FEET FROM THE SOUTH LINE AND 1327 FEET FROM WEST LINE, SECTION 4 TOWNSHIP 24-S RANGE 36-E AMPH.		9. Well No. 3
11. Elevation (Show whether DF, RT, GR, etc.) 3404' G.L.		10. Field and Pool, or Wildcat -----
12. County LEA		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>CLEAN OUT</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Clarke Well Service 4-10-78. Pulled 5-1/2" tubing and pump.
2. 4-11-78. Ran 4-1/2" Sand Pump; tagged fill @ 3880'. Cleaned out sand, scale, rocks, and Iron Sulfide to 3895'. Lay down sand pump.
3. 4-13-78. Ran 9-5/8" casing scraper (would not go); picked up and ran 8-3/4" bit; rigged up Foam equipment and cleaned well out 3835-4500'.
4. 4-18-78. Runco spotted 2,000 Gals. 28% ISA-ASOL Acid down 2-3/8" tubing and over open hole section 4495-3875'.
5. Pulled tubing; ran 2-3/8" X 9-5/8" Baker AD-1 Packer and set @ 3726'. 4-19-78 Runco pumped down 2-3/8" OD tubing into OH Section 3875-4500' 3200 Gals. 15% IT-ISA Acid, 4000 Gals. Prod. Water pad, 500 Gals. Corexit 7744 and 1500# Salt in four equal stages.
6. Released packer @ 3726'; pulled tubing.
7. Ran Reda Pump 6-3/4" X 70' and 53 Jts. (1769') 5-1/2" OD casing set @ 1854' and returned well to production 4-20-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Dale R. Crockett
 SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE May 4, 1978
 Original Signed By
Jerry Senter TITLE _____ DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY _____