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LAND OFFICE	
OPERATOR	

Form C-125
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐	Lease ☒
2. State Oil & Gas Lease No.		

1. TYPE OF WELL	OIL ☐	GAS ☐	DRY ☐	OTHER ☐	Water Well
2. TYPE OF COMPLETION	NEW ☒	WORK OVER ☐	DEEPEN ☐	OTHER ☐	

3. Unit Agreement Name	
4. Name or Lease Name	Jal Water System
5. Well No.	3
6. Field and Pool, or Wildcat	-----

7. Name of Operator	SKELLY OIL COMPANY				
8. Address of Operator	P. O. Box 730 - Hobbs, New Mexico 88240				
9. Locality of Well					
UNIT LETTER	"H"	LOCATED	1313	FEET FROM	1327
THE	West	LINE OF SEC.	4	TWP.	24S
				RANGE	36E

10. County	Lea
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15. Date Spudded	1-30-68	16. Date First Production	2-13-68	17. Date Ready to Prod.	2-28-68	18. Date of Test	Unknown
19. Total Depth	4500'	20. Hole Depth	-----	21. Multiple Depth, ft.	-----	22. Depth of Casing	0-4500

23. Flev. Casinghead	
24. Was Directional Survey Made	No

25. Producing Interval, at this completion - Top, bottom, Name	Capitan Reef - Open Hole 3875-4500'	
26. Type Electric and other Logs Run	Gamma Ray Neutron	
27. Was Well Cored	No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	35.62#	350'	17-1/2"	275	None
9-5/8"	32.3636#	3875'	12-1/2"	300	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
None						

31. Port. cement (Interval, size and number)	None	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
None		

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method - Flowing, gas lift, pumping - Size and type of pump	Producing	
2-27-68	Reda - 320 HP Pump		
Date of Test	Hours Tested	Water - Bbl.	Gas - Oil Ratio
2-27-68	24	18,600	-----
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
		Tested 24 hours	18,600

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Water Supply Well	Bob Calhoon

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	DATE
District Superintendent	February 29, 1968

T. Ashby	T. Carey	T. Adams	T. Penn. "B"
T. Salt	T. Sings	T. Redondo-Padrillan	T. Penn. "C"
B. Salt	1. Abasco	T. Peñaredonda	T. Penn. "D"
T. Yates	T. Mies	T. Calt House	T. Leadville
T. 7 Rivers	T. De la Cruz	T. Mader	T. Madison
T. Queen	T. San Juan	T. Pinar Llanos	T. Elbert
T. Grayburg	T. M. de la Cruz	T. Manos	T. McCracken
T. San Andres	T. San Juan	T. Grallup	T. Ignacio Qtzte
T. Glorieta	T. Mave	T. Base Arenas	T. Granite
T. Paddock	T. El Encino	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. T. d'Ilto	T.
T. Drinkard	T. De la Cruz	T. Granada	T.
T. Abo	T. Base Arenas	T. Wagon	T.
T. Wolfcamp	T. Tansill Dolomite 3360'	T. Chino	T.
T. Penn.	T. Capitan Reef 3925'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

February 29, 1968

New Mexico Oil Conservation Commission

P. O. Box 1980

Hobbs, New Mexico 88240

New Mexico

Lea

V. E. Fletcher

District Superintendent

February

68 Leatherwood Drilling Company

Jal Water System

3

SE

SW

Section 4-24S-36E

Capitan Reef

Lea

350'
658'
962'
1266'
1502'
1927'

1/2°
3/4°
3/4°
1-1/4°
1-1/4°
2-1/4°

2170'
2653'
3101'
3299'
3439'
3875'

1-3/4°
1-3/4°
2°
2-1/4°
1-1/4°
1-1/4°

29th

February

68

August 7, 1969

District Superintendent

P. O. Box 730-Hobbs, New Mexico 88240