

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. ---- |
| 7. Unit Agreement Name ---- |
| 8. Farm or Lease Name Jal Water System |
| 9. Well No. 3 |
| 10. Field and Pool, or Wildcat ----- |
| 11. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply |
| 2. Name of Operator SKELLY OIL COMPANY |
| 3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240 |
| 4. Location of Well UNIT LETTER "H" 1313 FEET FROM THE South LINE AND 1327 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 24S RANGE 36E N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) Unknown |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPER. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 3875'. Ran 121 Joints new 9-5/8" casing as follows:

TOP: 64 Jts. (2038.19') 9-5/8" OD 32.3# 8R SS H-40 "A" ST&C

BOTTOM: 57 Jts. (1829.11') 9-5/8" OD 36# 8R SS J-55 "A" ST&C

TOTAL: 121 Jts. (3867.30')

Set casing at 3875' and cemented with 300 sacks Pozmix cement with 4% gel and 10 lbs. salt per sack. Plug down 3:00 P.M. 2-10-68. Temperature Survey indicated cement outside 9-5/8" OD casing at 2375', from surface. Ran bit, tested 9-5/8" OD casing to 1,000' for 30 minutes. Tested OK. Drilled out cement plug. Reduced hole to 8-3/4" at 3875'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(SIGNED) V. E. Fletcher**

TITLE **District Superintendent**

DATE **February 12, 1968**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: