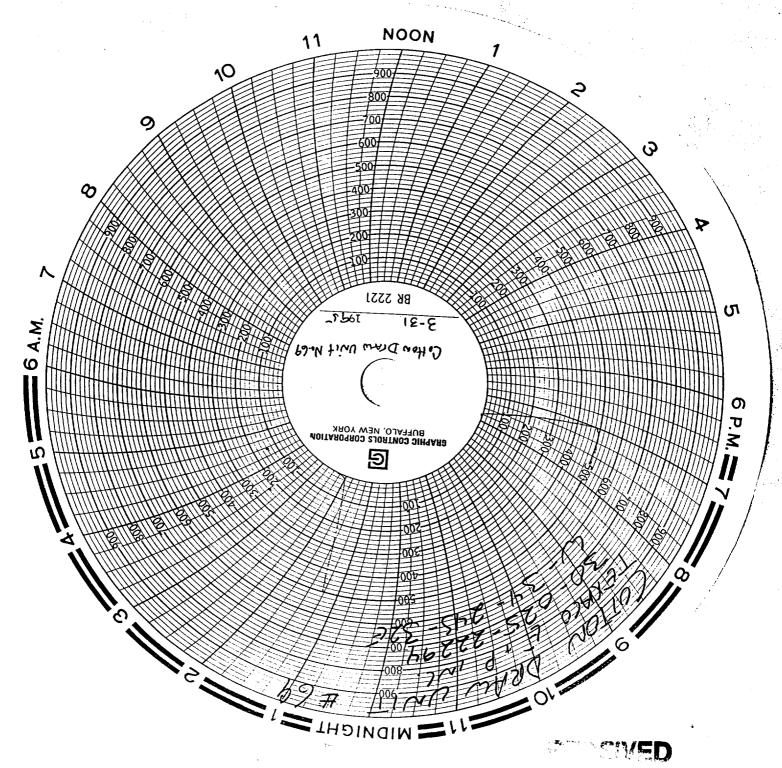
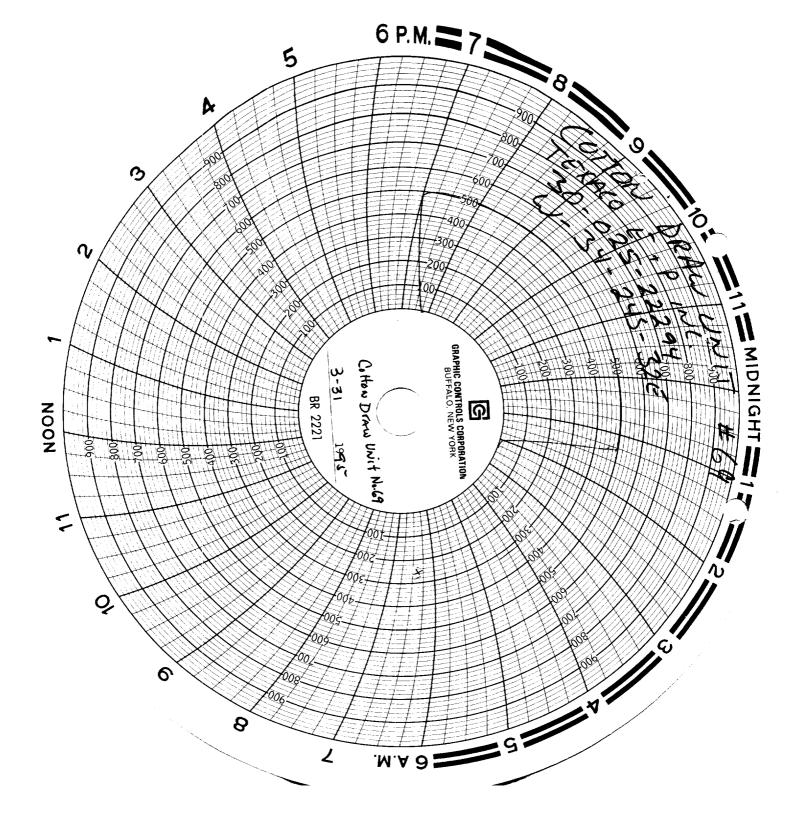
Form 3160-5

UNITED STATES

N.M. OIL CONS. CUMMUSS. REHORBS, NEW MEXICO 88240 P.L JOX 1980

(Julie 1939)	EPARTMENT OF THE IN IREAU OF LAND MANAG		APR 4	Bydg	FORM APPROVED et Bureau No. 1004- pires: March 31, 19	
SUNDRY NOTICES AND REPORTS ON WELLS BUREAU Do not use this form for proposals to drill or to deepen or reentry to a different reserve of the second of the				5. Lease Designation and Serial No. LC 061936 6. It indian. Albitee or Tribe Name		
USE AFF	SUBMIT IN TRIPLICAT			7. If Unit or CA, A	greement Designation	ρΠ
1. Type of Well: GAS WELL WELL OTHER				8. Well Name and Number		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				COTTON DRAW UNIT		
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426				9. API Well No.		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				30 025 22294		
Unit Letter K : 1980 Feet From The S Line and 1980 Feet From The				10. Field and Pool, Exploratory Area PADUCA DELAWARE NORTH		
W Line Section 34	Township _24S	Range _	. 32E	11. County or Pari	sh, State LEA , NEW I	MEXICO
12. Check App	propriate Box(s) To Inc	dicate Nature	of Notice, Re	port, or Othe	er Data	·····
TYPE OF SUBMISSION TO				PE OF ACTION		
Notice of IntentSubsequent ReportFinal Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Altering Casing OTHER:	request TA status		Change of Plans New Construction Non-Routine Fract Water Shut-Off Conversion to Inject Dispose Water St. Report results of multiple pletion or Recompletion Rep	completion on Well
Describe Proposed or Completed Ope directionally drilled, give subsurface to Texaco Exploration and Production In	cations and measured and true ve	rtical depths for all ma	arkers and zones perti	inent to this work,)*	tarting any proposed	work. If well is
Texaco requests an extended TA stat was performed 3/31/95.	tus for the above well. The folio	wing procedure to t	est casing and plug	integrity		
1. Notified BLM 24 hours in advance	of work.				AC A	,
2. Tested casing and plug with 500 psi for 30 min. <held>. Test was witnessed by Andy Cortez of the BLM.</held>						
3. Classified well to TA status. The original pressure chart was sent to the NMOCD and a copy can be found on the reverse side of this form.						
Justification: A \$2,400,000 Cotton Di processing the 3D survey. Texaco w be completely analyzed. The subject surrounding environment. A one year 3D seismic work and present a plan to	ould like to hold the deeper Cott well successfully passed a cas 'TA status time period should t	ton Draw wells in Ta ing integrity pressu	A status until the sei re test and presents	ismic data can ´ s no danger to the	ന്നു. 20 ആ പ്ര	E VED
	7	HAME	50 Car	2 3000	de allon	
	111	EMOING	3/3/	196		
14. I hereby certify that the foregoing is true and control SIGNATURE	//-/	Engineerin	g Assistant		DATE	4/3/95
TYPE OR PRINT NAME	Darrell J. Carriger					
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:) IOE G. LARA TITLE	- ATTAO	SUM ENGI	NEER		3/95





Gild Star Blow, Luspectur Fewer Cortez Henra Ko