Form approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.: LC-061928
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME: Cotton Draw Unit
8. FARM OR LEASE NAME: Cotton Draw Unit
9. WELL NO.: 69
10. FIELD AND POOL, OR WILDCAT: Paduca Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 34, T-24-S, R-32-E, (Unit Letter F)
12. COUNTY OR PARISH: Lea
13. STATE: New Mexico

OIL WELL ... OTHER

2. NAME OF OPERATOR: TEXACO Inc.

3. ADDRESS OF OPERATOR: P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*): Well is located 1980' from the South Line & 1980' from the West Line of Section 34, T-24-S, R-32-E, Lea County, New Mexico.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3517' (D.F)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Following Work Has Been Completed On Subject Well:

- Pull production rods and tubing.
- Perforate 4 1/2" O.D. Casing w/2 JSPF @ 4802', 4806', 4826', 4834', 4842', 4846', & 4852'.
- Run 2 7/8" O.D. frac tubing w/packer and set @ 4750'.
- Acidize perforations w/1400 gals. 15% acid in 3 equal stages using rock salt packers between stages. Flush w/lease crude.
- Frac perforations w/8000 gelled lease crude containing 1# 20/40 sand & 1 gal. Adomite per gal. and 20# gelling agent per 1000 gal. Frac in 3 equal stages using 2% Unibeads after 1st stage and 2% Unibeads after second stage.
- Pull frac tubing, run production tubing and pumping equipment.
- Swab, test, and return to production.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct
SIGNED [illegible] TITLE District Superintendent DATE October 24, 1969

(This space for Federal or State office use)
APPROVED
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE
OCT 28 1969

*See Instructions on Reverse Side