

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIP
(Other instruction
verse side)

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Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

69

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 34, T-24-S, R-32-E,
(Unit Letter K)

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(This form for proposals to drill or to deepen or plug back to a different reservoir.
See APPLICATION FOR PERMIT for such proposals.)

1. NAME OF OPERATOR

2. ADDRESS

3. CITY

4. STATE

5. ZIP CODE

6. TELEPHONE NO.

7. REPORT LOCATION CLEARLY AND IN ACCORDANCE WITH ANY STATE REQUIREMENTS.*

8. WELL NO.

Well is located 1980' from the South Line
1980' from the West Line of Section 34, T-24-S, R-32-E,
Lea County, New Mexico.

9. DATE

10. TIME

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3517' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. WATER SHUT-OFF

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2. PULL OR ALTER CASING

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3. REPAIR LEAK

☒

4. MULTIPLE COMPLETION

☐

5. CHANGE WELL SIZE

☒

6. ABANDON*

☐

7. PLUG WELL

☐

8. CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

1. WATER SHUT-OFF

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2. REPAIRING WELL

☐

3. FRACTURE TREATMENT

☐

4. ALTERING CASING

☐

5. SHOOTING OR ACIDIZING

☐

6. ABANDONMENT*

☐

(Other)

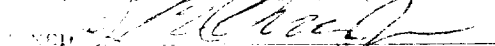
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

16. UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Please cancel Form 9-331 filed with USGS and approved May 8, 1968. TEXACO Inc. will
not do the work proposed but submits the following work proposal for your approval.

1. Pull production rods and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPI @4803', 4806', 4828', 4836', 4841', 4845' & 4848'.
3. Run 2-7/8" OD frac tubing w/packer and set @4750'.
4. Acidize perforations w/1400 gals. 15% acid in 3 equal stages using 8 ball sealers
between stages. Flush w/lease crude.
5. Frac perforations w/8000 gelled lease crude containing 1# 10/20 sand and 1/40#
bentonite per gal and 20# gelling agent per 1000 gal. Frac in 3 equal stages
using 20# unbeads after each stage.
6. Pull frac tubing, run production tubing and pumping equipment.
7. Test, test and return to production.

I hereby certify that the foregoing is true and correct

SIGNED: 

(If space for Federal or State office use)

Assistant District

TITLE Superintendent

DATE October 3, 1969

APPROVED BY

EXPLANATIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

