

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
HOBBBS OFFICE O.C.C.I.  
HOBBBS OFFICE O.C.C.I.  
HOBBBS OFFICE O.C.C.I.

SUBMIT IN TRIP  
(Other instruction  
verse side)

TO  
TE  
A re

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware North

11. SEC., T., R., M., OR BBL. AND  
SURVEY OR AREA

Section 34, T-24-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Loc New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to fill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Well located 1980' from the south line and 1980' from the  
west line of Section 34, T-24-S, R-32-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3517 (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

We propose to do the following work on subject well:

1. Pull rods and tubing.
2. Perforate 4803, 4806, 4828, 4836, 4841, 4845, 4852 with 2 shots per foot.
3. Set packer @ 4750'.
4. Acidize with 1400 gals 15% acid in two equal stages with 100# moth balls be-  
tween stages. Flush with 20 barrels lease crude.
5. Frac with 4000 gals refined pil as follows: 1st stage - 1500 gals w/1" per gal  
10/20 sand followed w/100# moth balls 2nd stage - 2500 gals w/1" per gal  
10/20 sand. Flush with 20 barrels lease crude -- use 1/20# per gal adomite frac.
6. Swab well, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*B. Morgan*

TITLE

Assistant District

Superintendent

DATE

May 2, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 8 1968

A. R. BROWN

DISTRICT ENGINEER

\*See Instructions on Reverse Side