Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depar. ... it

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

	rm C-10 vised 1-	-
	e Instru	
at	Bottom	of Page

I.	REQUEST	FOR ALLOWA							
Mid-Continent	tenency former, 4015. Boston				Well API No.				
Address 3400 Mid - Cm	t	2000	y 5 P		9 0		10237	<u> </u>	
Reason(s) for Filing (Check proper box)	unent r	oules, 40	XX Oth	T (Please and	Fulc	a, OF	741	<u>03 </u>	
New Well		in Transporter of:	_	or Cha					
Recompletion	Oil Casinghead Gas	Dry Gas U	operat	or cna	inge				
If change of operator give name			0	100-			0.00		
IL DESCRIPTION OF WELL	erican Exp	Dioration	Company,		Lamar,	Suite Texas	77010-	<u>Houston</u> 3088	
Lease Name		o. Pool Name, Inclu	ding Formation		Kind	of I com		Lease No.	
G. G. Travis	2	Teague	Blinebry	<u> </u>	State	, Federal or F	e e		
Unit LetterJ	: 1980	Feet From The _	South ris	10	90 -				
2.1				abd	OUF	eet From The	<u> East</u>	Line	
				ГРМ,	Lea	· · · · · · · · · · · · · · · · · · ·		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTER OF Cond		RAL GAS						
Shell Pipeline Co	136.1		Address (Give	address to w Box 1	hick approved 910 Mil	<i>i copy of this</i> dland	form is to be s Texas	10701	
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Give	address to w	hick approved	copy of this	form is to be s	<u> </u>	
Sid Richardson Car	rbon & Gas Unit Sec.	oline Co.	201 M	ain St	For	t Wort	h, Texa	1s 76102	
give location of tanks.	J 21	23S 37E	Yes		\				
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	or pool, give comming	ing order numb	er:		•			
Designate Type of Completion	- (X)	eli Gas Weii	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		<u> </u>	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pa	ay		Tubing Der	th .		
Perforations									
						Depth Casir	ng Shoe		
HOLE SIZE		TUBING, CASING AND							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL Test must be after re									
Date First New Oil Run To Tank	Date of Test	e of load oil and must	be equal to or ex Producing Meth	xceed top allo nod (Flow, pu	wable for this mo. eas lift. e	depth or be j	for full 24 hou	rs.)	
Length of Test	70.1 in 10						· · · · · · · · · · · · · · · · · · ·		
magar or rea	Tubing Pressure		Casing Pressure	•		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL	!		!						
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensa	te/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	tt-in)	Casing Pressure	(Chie in)					
	(Casing Freshite	(Silut-III)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION					N		
is true and complete to the best of my knowledge and belief.			Date ApprovedJUN 0 2'92						
Signature PAUL WIT	7 0		By			P. Paye	⁸ * 5:00;		
Printed Name 5/13/92		Title 57-6363	Title_		* 7 · · · · · · · · · · · · · · · · · ·		多人。為《 特別》	*	
Date		ephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

142/ PB-052/10+20