

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Bronco Oil Corporation
Address
P.O. Box 5114, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
This well is proposed as a dual oil-oil producer from the Blinebry & Tubb-Drinkard formations.
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Travis Well No. 2 Pool Name, Including Formation Teague Blinebry Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 21 Township 23-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P. O. Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks. Unit J Sec. 21 Twp. 23-S Rge. 37-E Is gas actually connected? No When within 30 days

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 11-9-67 Date Compl. Ready to Prod. 12-29-67 Total Depth 6303' P.B.T.D. 6286'
Elevations (DF, RKB, RT, GR, etc.) Approx. 3307 DF Name of Producing Formation Blinebry Top Oil/Gas Pay 5351' Tubing Depth 5603'
Perforations 5351'-5413'; 5461'-5573'; 5804'-5908' Depth Casing Shoe 6303'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 9-5/8" 32# 1023' 300 sx.
8-3/4" 7" 23# & 26# 6303' 500 sx.
2-3/8" EUE 5603'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12-21-67 Date of Test 1-3-68 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 22 hr. Tubing Pressure 600 - 900# Casing Pressure 800# Choke Size 18/64"
Actual Prod. During Test 208 Bbls. Oil-Bbls. 166 Water-Bbls. 42 Gas-MCF 320

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
de _____
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OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.