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2. If more interest a	than one lease and royalty).	is dedicate	ed to the well		nd identify the	e ownership t	he plat below. hereof (both as to workin all owners been consol
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If answer	is "no," list th	he owners a					ated. (Use reverse side o
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No allowa	ble will be assi	gned to the	well until all	interests have b	een consolide	ted (by com	munitization, unitization
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