

COUNTY LEA FIELD Imperial STATE NM 30-025-22311
OPR SOLAR OIL CO. MAP
2 Travis
Sec. 21, T-23-S, R-37-E CO-ORD
1980' FSL, 1980' FEL of Sec.

Re-Cmp 12-4-67		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8"	1033'	500			
7"	6300'				
LOGS EL GR RA IND HC A					
		TD 6300'. PBD 6295'			

IP Drinkard Perfs 6129-6221' Flwd 8 BOPD + 10 EW. Pot. Based
on 24 hr test thru 24/64" chk., TP 75#, CP Pkr.

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CONT. _____ PROP DEPTH 6295' TYPE WO
DATE _____

F.R.C. 8-15-68; OWWO
PD 6295' - Drinkard
(Orig. Cmp 1-3-68 thru Blinbry Perfs 5351-
5908', OTD 6300', OPB 6295')
Elev. 3307' DF, Orig.
8-12-68 TD 6300', PED 6295', COMPLETE
Potentialled from orig. perfs 6129-6221'.

COUNTY LEA FIELD Teague STATE NM 30-025-22311
 OFF SOLAR OIL CO. MAP
2 Travis
Sec. 21, T-23-S, R-37-E
1280' BSL, 1980' FEL of Sec. CO-ORD
Spd 11-9-67
Comp 1-3-68

CSG & SX - TUBING	CLASS			
	FORMATION	DATUM	FORMATION	DATUM

TD 6300', PEE 6295'
 30' Blinbry Perfs 5351-5908' Flwd 181 EOPD + 46 BW. Pot. Based
 on 22 hr test of 180 BW + 42 BW thru 18/64" chk., TP 600-900#,
 CP 800#, GOR 1928, Gravity 29.7.

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 CONT. Cactus #10 PROP DEPTH 6300' TYPE RT
 DATE

8-5-68
 11-15-67
 11-22-67
 11-28-67
 12-4-67
 12-11-67
 12-18-67
 1-3-68
 1-9-68
 1-9-67
 12-6300' - Blinbry
 Contr. - Cactus #10
 AMEND OPERATOR: Formerly reported as BRONCO
 OIL COFF.
 Drlg. 3310'.
 Drlg. 6272' (Tight)
 Drlg. 5864' (Tight)
 TD 6300', running 7" casing (Tight)
 TD 6300', tsig (Tight)
 TD 6300', tsig. (Tight)
 TD 6300', tsig. (Tight)
 TD 6300', tsig. (Tight)

1-19-68

TD 6303', PED 6295', WO Pot. (Drinkard)
Perf (311) 5751-6413' W/9 shots (Overall)
Acid (5751-6413') 1500 gals.
Brac (5751-6413') 20,000 gals brine +
25,000# sd.
Perf (311) 5461-5573' W/11 shots (Overall)
Acid (5461-5573') 1500 gals.
Brac (5461-5573') 20,000 gals brine +
25,000# sd.
Perf (311) 5804-5908' W/11 shots (Overall)
Acid (5804-5908') 1500 gals.
Brac (5804-5908') 15,000 gals brine +
17,000# sd.
Perf (Drinkard) 6129-6221' W/12 shots (Overall)
Acid (6129-6221') 1500 gals.
Brac (6129-6221') 20,000 gals brine + 20,000# sd.

1-19-68
2-12-68
2-19-68
2-26-68
3-27-68
4-9-68
4-20-68
5-6-68
5-27-68
7-12-68
8-5-68

TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', WO Pot.
TD 6300', PED 6295', COMPLETE
LOG: Ashy 1020', E/Salt 2350', Yates 2328',
Seven Rivers 2776', Queen 3343', Grayburg
2533', SA 3787', Glor 4938', Paddock 4973',
Blinney 7818', Fabb 3940', Drinkard 6119'.
(Drinkard perfis 6129-6221' will be potential-
ed at a later date. New ticket will be
issued at that time)