Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>l </u>		<u> 10 IR</u>	AN	SPO	HI O	L AND NA	TUHALG					
Operator Amount of the Event of	Exploration Company							Well	API No.	30.025-22312		
Address Address	<u>ı Compai</u>	<u>ny</u>				· · ·			<u> </u>		-	
1331 Lamar St., Suit	e 900:	Houst	on,	Te	xas 7				 			
Resson(s) for Filing (Check proper box) New Well		Change i	a To	ansports	r of:		net (Please exp	iaun)				
Recompletion	Oil		_	ry Gas								
Change in Operator	Casinghea	d Gas 🗵] Co	ndenm								
If change of operator give name and address of previous operator								·				
II. DESCRIPTION OF WELL	AND LE	ASE		G	nher	ial Tu	ed Dr	inkar	۷,			
Lesse Name Well ?			No. Pool Name/Including Formatic				ormation Kind o			of Lease No.		
Fanning B 1				Tengue Blinebry					tate, Federal or Fee			
Location	0.0		_		_	N 1		Fee				
Unit LetterA	_ :33	30	_ Fe	et Promi	The	North Lin	e and30	L F	eet From The	East	Line	
Section 33 Townshi	p 23S		Ra	nge	37E	, N	MPM, Lea	L			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	т.	AND	NATI	RAL GAS						
Name of Authorized Transporter of Oil	≥	or Coade			7		e address to w	hich approved	copy of this	orm is to be se	mt)	
Shell typeline					_ 							
Name of Authorized Transporter of Casinghead Gas X or Dry G Sid Richardson Carbon & Gasoline Co					• []		e address to w					
If well produces oil or liquids,	ell produces oil or liquids, Unit			Sec. Twp. Rge.			201 Main St.: Forth Is gas actually connected? Wh			xas /61	12	
give location of tanks.	IAL	_33	_	23s L	37E	Yes						
If this production is commingled with that I IV. COMPLETION DATA	from any other	er lease or	pool	l, give c	omming	ling order sumi	pet:DH	IC-69	···			
	<u></u>	Oil Well	ı	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	لـــــ	<u>i</u>		<u> </u>	İ	<u>i </u>	<u> </u>			
Date Spudded	Date Compi	l. Ready to) Pro	d.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casin	g Shoe		
	T	UBING.	CA	SING	AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	ING & TL				DEPTH SET			SACKS CEMENT				
									<u> </u>			
7. TEST DATA AND REQUES												
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of lo	ad oil a	nd must	be equal to or Producing Me	exceed top allo	mable for this	depth or be f	or full 24 hour	3.)	
Date of 148						Producing Method (Flow, pump, gas lift, etc.)						
length of Test	Tubing Pressure					Casing Pressu	ге		Choke Size	Choke Size		
ctual Prod. During Test Oil - Bbls.						Water - Bbls.			Gas- MCF			
Ou · Bons.						· · · · · · · · · · · · · · · · · · ·						
GAS WELL									 			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
seting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
	is sooned tressure (Street-III)					Casing Freedite (SIMA-10)			Choke Size			
L OPERATOR CERTIFICA	TE OF	COMP	LIA	ANCE	3							
I hereby certify that the rules and regular	ions of the O	il Conserv	ation	1		C	IL CON	SERVA	TION [DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved DEG 13 1991						
-	-					Date	Approved	i	DEO I	0 1331		
Muhail aut						D.	ORIGINAL	Saranan e.	/ 15° 700 a			
Signature						By Original mighted by trary sexton December I supervisor						
Printed Name			Title		_	Title_			a con 40 \$4			
Michael Auth Date 12-5-91	Opera	tions 756	An	alys No	#_							
	(713)	/ 20 '- 0(JUU	, - -		ł						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.