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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Revised 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Imperial-American Management Co.	8. Farm or Lease Name Fanning "B"
3. Address of Operator 507 Midland Savings Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Without Teague Blinbry & Imperial Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Commingling</u> Production in Well Bore <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work Authorized by Administrative Order No. DHC-69

(10-24-70) Pulled & laid down short string rods and tubing. Pulled long string rods & tubing. Re-ran tubing & released Otis Permatrieve Packer from 6015'.

(10-25-70) Finished pulling Otis Packer. Re-ran tubing with Baker tubing anchor set @ 5842' and tubing set @ 6321'. Ran rods and pump. Completed 10-25-70.

Teague Blinbry Perfs. - 5405' to 5883'
Imperial Tubb Drinkard Pers - 6111'-6268'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Manager DATE 11-2-70
APPROVED BY [Signature] TITLE INTERVIEW REPORTED DATE NOV - 6 1970
CONDITIONS OF APPROVAL, IF ANY:

REMAINING

19870

OIL CONSERVATION COM. L.
NO. 1, 1987