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	SANTA FE		
	FILE		_
į	U.S.G.S.		_
	LAND OFFICE		_
	TRANSPORTER GAS		_
	OPERATOP		
1.	PRORATION OFFICE		
	Operator Sol	ar Oi	1
	Address		_

	SANTA FE FILE	REQUEST F	FOR ALLOWABLE AND		Effective 1-1-	d C-104 and C-110 65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GA	5				
	GAS OPERATOP								
I.	PRORATION OFFICE Operator	<u></u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
	Solar Oil Company								
	P. O. Box	5114, Midland Texas							
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please ex	•	nr				
	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Conden	· 📙	Ponus	-				
,	If change of ownership give name and address of previous owner	Previous Operator - E	Bronco Oil Corpor	ation					
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Ki	nd of Lease		Lease No.			
	Fanning "B"	1 Teague Blineb		ate, Federal o	rFee Fee				
	Location Unit Letter A ; 330	Feet From The North Line	e and 330	Feet From The	• East				
		nship 23-South Range 37			Lea	County			
					Lea	County			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		S Address (Give address to u	vhich approved	l copy of this form is	to be sent)			
	The Permian Corporation	N Inghead Gas X or Dry Gas	P. O. Box 3119 Address (Give address to i	Midland	Texas Copy of this form is	to be sent)			
	El Paso Natural Gas	10-4 C m p	P. O. Box 1492 Is gas actually connected?						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		, wnen	May 1 1968				
	If this production is commingled wit COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	· · · · · · · · · · · · · · · · · · ·			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations		D		Depth Casing Shoe				
		TURING CASING AND	CEMENTING RECORD	RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)									
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	oump, gas lift,	etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF				
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensa	t•			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	n)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY MARTINE						
	∼ -		This form is to b	e filed in co	mpliance with RU	LE 1104.			
	Dr. Chilly (Signer	appeal	If this is a reque	st for allowa	ble for a newly dri ed by a tabulation	illed or deepened of the deviation			
	Vice Pres	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,							
	(Tii 1 May 196								
	(Da		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply						
			completed wells.	_ 547 MMT1	_ ,	,			