

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Gulf Oil Corporation							
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 510' FNL & 660' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. --			DATE ISSUED 11-3-67				
15. DATE SPUDDED 12-4-67		16. DATE T.D. REACHED 12-29-67		17. DATE COMPL. (Ready to prod.) 1-12-68			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3300' KB		19. ELEV. CASINGHEAD --					
20. TOTAL DEPTH, MD & TVD 6300'		21. PLUG, BACK T.D., MD & TVD 6265'		22. IF MULTIPLE COMPL., HOW MANY* --			
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS --			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5486-5723'							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustilog							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24.00	379'	11"	440 sx Circulated		--	
5-1/2"	15.50	6300'	7-7/8"	705 sx TSITC 2065'		--	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
None	--	--	--	--			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	5730'	None					
31. PERFORATION RECORD (Interval, size and number) 5726-28', 5642-44', 5548-50', 5486-33' w/4 - 0.72" jet holes per foot, 32 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5486 to 5723'				3000 gallons 15% NE acid			
				11,300' 10-20 sand, 15,800			
				gals. gelled brine water			
33.* PRODUCTION							
DATE FIRST PRODUCTION 1-12-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 15 x 64" SPM 20 - 150 - RWBC - 16				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-21-63	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD →	OIL—BBL. 115	GAS—MCF. 135	WATER—BBL. 21	
FLOW, TUBING PRESS. --	CASING PRESSURE 35	CALCULATED 24-HOUR RATE →	OIL—BBL. 115	GAS—MCF. 135	WATER—BBL. 21	OIL GRAVITY-API (CORR.) 49.90	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas connection pending with El Paso Natural Gas Company						TEST WITNESSED BY Joe Cox	
35. LIST OF ATTACHMENTS Compensated Acousticlog							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY H. F. Swannack		TITLE Area Production Manager				DATE 1-22-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
K.B.	0	13	No cores or DST's taken	Rustler	1022	
Sand & Red Beds	13	1022		Salado	1145	
Anhyd.	1022	1145		Yates	2492	
Salt	1145	2335		7 Rivers	2740	
Anhyd., Dolo.,	2335	3498		Pearose	3340	
Sand	3498	6300		Grayburg	3498	
Dolo.				San Andres	3763	
				Glorieta	4930	
				Blaineby	5324	
				Tubb	6012	

WELL NAME AND NUMBER C. E. LaMayon No. 21

LOCATION 510' FNL & 660' FEL, Sec. 28, T-23S, R-37E
(New Mexico give U.S.T. & R; Texas give S, Blk, Surv, & Twp, When Required)

OPERATOR Gulf Oil Corporation

DRILLING CONTRACTOR Cactus Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>0.25 250</u>	<u>1.00 4160</u>	<u> </u>	<u> </u>
<u>0.25 500</u>	<u>1.00 4400</u>	<u> </u>	<u> </u>
<u>0.75 1110</u>	<u>2.00 4600</u>	<u> </u>	<u> </u>
<u>1.00 1360</u>	<u>2.00 4810</u>	<u> </u>	<u> </u>
<u>1.00 1600</u>	<u>2.00 5038</u>	<u> </u>	<u> </u>
<u>1.75 1827</u>	<u>2.00 5220</u>	<u> </u>	<u> </u>
<u>1.50 2074</u>	<u>2.00 5450</u>	<u> </u>	<u> </u>
<u>0.75 2322</u>	<u>1.50 5690</u>	<u> </u>	<u> </u>
<u>1.75 2479</u>	<u>1.50 5720</u>	<u> </u>	<u> </u>
<u>1.50 2500</u>	<u>1.50 5980</u>	<u> </u>	<u> </u>
<u>1.50 2930</u>	<u>1.50 6070</u>	<u> </u>	<u> </u>
<u>1.00 3200</u>	<u>2.50 6230</u>	<u> </u>	<u> </u>
<u>0.75 3310</u>	<u>2.50 6300</u>	<u> </u>	<u> </u>
<u>1.00 3480</u>	<u> </u>	<u> </u>	<u> </u>

Drilling Contractor CACTUS DRILLING COMPANY

By Philip Davis

Subscribed and sworn to before me this 4th day of January 19 68

Argene R. Brown
Notary Public

Lea County New Mexico

My commission Expires:

5-6-1969