

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lammert

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Teague Hlinehry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-238-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☒ WELL GAS ☐ WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 510' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3300' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5-1/2" OD csg 5325-27', 5363-65', 5437-39', 5534-36', 5866-69'
w/4 - 0.78" JHFF. Selectively acidized each perforated interval with 500 gallons
28% HCl acid. Attempted to frac, frac treatment screened out. Went in hole
with tubing and circulated out sand bridge. Fraced with 1500 gallons 15% HCl
acid, 4,000 gallons gelled brine with 1-1/2# 10-20 sand in 4 stages and flushed
w/140 bbls brine water. Ran 2-3/8" OD tbg. Tested well. Pulled tbg and reran
with packer. Found perforations 5325-5439' communicated. Spressed perforations
5325-5439' with 175 sac cement. Drld out cement and tested squeeze to 1500 psi.
Perforated 5585-87' and 5652-54' w/4 - 0.78" JHFF. Fraced w/1,800 gallons 15%
HCl acid, 18,000 gals gelled brine, 12,000 lbs 10-20 mesh sand. Well flowed
77 BO, 3 BW, 274 MCF, on 20/64" choke, in 24 hour test ending 1-13-68. GOR 3558.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Swannack

TITLE

Area Manager

DATE

January 15, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.