NO. OF COPIES RECEIVED	'		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTAFL	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL (GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
IMIERIAL - AMERICAN MA	NAGEMENT COMPANY		
507 Midland Savings Bl	dg. Midland, Texas		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
New Well Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	sate .	
If change of ownership give name and address of previous owner	SOLAR OIL COMPANY BO	ox 5596 Midland, Te	xas
DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of Leas	se Lease No.
Lease Name E.C. Hill "B"	2 Teague Bline	State Feder	l i
Location	1 2 Teague Billie	<u>VI y</u>	
Unit Letter N : 99	O Feet From The South Line	and 1650 Feet From	The West
Line of Section 27 Tow	nship 23-S Range	37-E , NMPM, L	ea County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appr	and convert this form is to be sent!
Name of Authorized Transporter of Off			
Shell Pipeline Company	inghead Gas or Dry Gas	Box 1910 Midland, Address (Give address to which appr	oved copy of this form is to be sent)
El Faso Natural Gas Co	omp any	Box 1492 El Faso,	Texas
if well produces oil or liquids,	Unit Sec. Twp. Pige. K 27 23-S 37-E	1	hen
give location of tanks.	<u> </u>	Yes	
If this production is commingled wit. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	<u>i.</u>		Depth Casing Shoe
	THOMAS CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
1		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	enth or be for full 24 hours,	il and must be equal to or exceed top allow
OIL WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Fressure	Choke Size
Actual Proa. During Teet	Oil-Bble.	Water-Bbls.	Gae - MCF
Access 7 1951 Daniel		-,	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN	CCE	OIL CONSER	VATION COMMISSION
,		APPROVED 0	, 19
I hereby certify that the rules and Commission have been complied above is true and complete to the	with and that the information given se best of my knowledge and belief.	BY UPERVISO	R DISTRICT.

(Signature)

Area Manager (Tule)

October 24, 1969 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply