

COUNTY	IEA	FIELD	Trague	STATE	IN
OPR	BRONCO OIL CORP.			MAP	
	2 Hill "E"				
	Sec. 27, T-23-S, R-4-E			CO-ORD	
	990' ESL, 1630' FWL of sea.			30-025-22.07	
	Spd 11-20-67				
	Cmp 1-4-68			CLASS	EL
CSG & SX - TUBING	FORMATION	DATUM	FORMATION	DATUM	
9 5/8" @ 1066'	450				
7" @ 6355'	530				
LOGS	EL	GR	RA	IND	HC A

EP Blinberry Perfs 5365-5866' Flwd 165 BOPD + 45 BW. Pot. Based on 16 hr test of 110 BO + 31 BW thru 20/64" chks., TP 600#, CP 780#, COR 1418, Gravity 1.3.

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CONT. Ormand #2 PROP DEPTH 6300' TYPE RT
DATE

E.R. 11-21-67; Elev. 3293' GL
PD 6300' - Blinberry & Tubb
Contr. - Ormand #2
11-28-67 TD 3462', trip.
12-4-67 Drilg. 5040' lm.
12-12-67 TD 6335', WOC (Flight)
DST 5045-5165', open 1 hr.
Rec 2275' salt wtr w/tr. oil + 3175' 10.4,
LSTP 2013#, EP 416-3229#,
ESTP 3927#.
12-18-67 TD 6335', right.
Perf 6039-6211' W, 11 shots (Overall)
Acid (6039-6211') 2000 gals.
Bras (6039-6211') 20,000 gals gelled below 1
1/2 to 1# sd per gal

IRA Teague 105 Sec. 27-108-11P
FRONCO OIL CORP., #2 HALL 100

1-3-68 TD 6355', testg., tight.
1-9-68 TD 6355', testg., tight.
1-13-68 TD 6355', testg., tight.
1-23-68 TD 6355', testg., tight.
1-29-68 TD 6355', testg., tight.
2-12-68 TD 6355', testg., tight.
2-19-68 TD 6355', testg., tight.
2-26-68 TD 6355', testg., tight.
3-4-68 TD 6355', PER 5888', COMPLETE
Non-Commercial (6039-6211')
Set BP @ 5888'
Perf 5365-5462' W/10 shots (Overall)
Acid (5365-5462') 2000 gals.
Frac (5365-5462') 20,000 gals wtr + 22,000# sd.

Perf 5504-5612' W/12 shots (Overall)
Acid (5504-5612') 2000 gals.
Frac (5504-5612') 20,000 gals wtr +
17,000# sd.
Perf 5732-5866' W/13 shots (Overall)
Acid (5732-5866') 2000 gals.
Frac (5732-5866') 20,000 gals wtr + 17,000# sd.
LOG: Glor 4931', 312 5308', Tubbs 5936',
Drinkard 6208'.
(Well Drilled Tight)