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Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  12-16-67  Elevations (DF, RAB, RT, GR, etc., Name of Production Prod., Oas May  3632.50' K.B.  Delaware  4953'  Depth Casing Sloce  4964'  4964'  4962'  Tubing Depth  3632.50' K.B.  Depth Casing Sloce  4964'  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  ACKS CEMENT  11'  7' Surface  974  4964'  150  2 3/8" tbg., LUE  4876  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Date First New Or. Run To Tanks  Date of Test  12-24-67  Length of Test  Cusing Fressure  Choice Size  Abuse Compliance  10 bbls.  CERTIFICATE OF COMPLIANCE  Commission have been complied with and that the information given shows is the and complete to the best of my knowledge and belief, shows is many complete to the best of my knowledge and belief.  BY  APPROVED  APPROVED  1 Description of Commission have been complied with and that the information given shows is the and complete to the best of my knowledge and belief.  BY  APPROVED  APPROVED  12-46-7  Commission have been complied with and that the information given shows is true and complete to the best of my knowledge and belief.  BY  APPROVED				Dive Each Same Books Diff Book
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(Signature)

(Title)

Production Foreman

. 1-15-63

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.