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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico nergy, Minerals and Natural Resources Depa nt

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	2410	Santa Fe, Nev	v Mexico 87	504-2088					
I.	REQUEST	FOR ALLOV	VABLE AND	AUTHOR	RIZATIO	N			
(Openitor o	rent Engl	RANSPORT	OIL AND N	ATURAL (We	II API No.			
Address Of A Continent Energy Continent				30 Inc. 30			0-025-22364		
Reason(s) for Filing (Check proper is	ntinent 4	ower, 4		eston	Luk	a CK	740	03	
New Well		s in Transporter of:		ther (Please ex	plain)				
Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas	☐ Oper	ator Ch	nange				
If change of operator give name and address of previous operator		Concenses [
IL DESCRIPTION OF WE	LL AND LEASE								
Lesse Name Fanning A	Well N	lo. Pool Name, Inc	cluding Formation Pial Tub			dofLesse Fe		Lease No.	
Location		<u> </u>	141 Tub	gares	Sta	e, Federal or Fee	 		
Unit Letter B	:330	Feet From The	North	ne and1	650	Feet From The	East	Line	
Section 33 Tow	machip 23S	Range 37	E ,N	МРМ,		ea.			
III. DESIGNATION OF TR	ANSPORTER OF	OIL AND NAT	TIDAL CAS	7	A			County	
Name of Authorized Transporter of O	emphorizat of Off Congestate			e address to w	hich approve	d copy of this form is to be sent)			
Name of Authorized Transporter of Ca	nainghead Gas	or Dry Gas	<u>P-0</u> .	$-Box_1$	910 Mi	d 1 and		70701	
Sid Richardson If well produces oil or liquids,	Carbon & Gae	oline Co	201-Y	lain St	nich approve	copy of this for	n is to be se	nt) 	
give location of tanks.	Unit Sec.		ler I se See account)	y connected?	When	17	теха	3 7010	
If this production is commingled with the	hat from any other lease o	r pool, give commi	7 t Yes	ber:					
IV. COMPLETION DATA									
Designate Type of Completic	on - (X)	II Gas Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	Total Depth		L	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubica David			
erforations						Tubing Depth			
						Depth Casing S	noe		
HOLE SIZE	TUBING, CASING AND SIZE CASING & TUBING SIZE						<u> </u>		
	CAGING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 magain to a second									
V. TEST DATA AND REQUE OIL WELL (Test must be often	ST FOR ALLOWA	ABLE							
Date First New Oil Run To Tank	Date of Test	of load oil and mus	Producing Meth	sceed top allow nod (Flow, pum	able for this p, gas lift, et	depth or be for fi	dl 24 hours.	.)	
Length of Test	Tubing Pressure								
Ashul Bud Duin T	ual Prod. During Test Oil - Bbls.		Water - Bbla.			Choke Size Gas- MCF			
Actual Fron. During Less									
GAS WELL			<u> </u>						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure	asing Pressure (Shut-in)			Choke Size		
II OPER A TOR COL					ĺ	CHOLE SIZE			
VI. OPERATOR CERTIFIC I hereby certify that the rules and mouth	ATE OF COMPL	LIANCE	O	CONS	EDVA	TION DU	"0101	J	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the Out of the Conservation.			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date A	pproved		.e. e o MAT	4		
1/LX 0	SIL								
Signature PAVL WIT	TF V.	siller of	By	divina em	HED BY	CTYPE YEAR	ــــــــــــــــــــــــــــــــــــــ		
Printed Name 5/17/42	7 (918) 587	ille (263	Title	ែ¥3. ២ ១ ខែធ្នូទី					
Date		one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells