Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	REQ				BLE AND L AND NA							
Mid Continent Energy Com					0			ell API No.) – 0 2 5 – 2 2 3 6 4				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in	wer	ter of:		Ston Her (Please exp ator Ch	•	a,OK	740	03		
If change of operator give name and address of previous operator					-							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well N Fanning A			Į.		ing Formation			Kind of Lease Fee State, Federal or Fee		Lease No.		
Location Unit LetterB	: 33		. Feet Fro		North _{Lin}	e and1	650 F	eet From The	East	Line		
Section 33 Townshill. DESIGNATION OF TRAI		-	Range IL AND	37E NATU		МРМ,	L	ea		County		
Name of Authorized Transporter of Oil or Co Shell Pipeline Co. Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon & G.				ias	Address (Giv	910 Mi hich approved	proved copy of this form is to be sent) Midland, Texas 79701 proved copy of this form is to be sent) Fort Worth, Texas 76102					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 3.3	Тwp. 2.1	Rge. S 37	is gas actuali	y connected?	When		. I CAC	.5 70102		
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or p	pool, give	comming	ling order numi	ber:						
Designate Type of Completion	- (X)	Oil Well	G	s Weli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	Date Compi. Ready to Prod.			Total Depth			P.B.T.D.	.	-1		
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						V. 1881		Depth Casin	ig Shoe			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE						NG RECOR		SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after t					L			<u> </u>				
Date First New Oil Run To Tank	Date of Test				Producing Me				for full 24 hou	3.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		 		
GAS WELL Actual Prod. Test - MCF/D	Length of 1	[est			Bbis. Condens	nte/MMCF		Gravity of C	ondensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
/I. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been complied with and is true and complete to the best of my leading to the best of the best	ntions of the that the information	Oil Conserva	ntion	Œ		OIL CON			0 2'92	N		
Signature DAV W	\s\J\Y + ;=				Ву		L SIONE	D BY RA	AY SMIT	t to the second		
Printed Name 5/17/92	(9	(a) 587	Title 7	63	Title_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.