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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Per <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Imperial-American Management Co.	8. Farm or Lease Name Fanning "A"
3. Address of Operator 507 Midland Savings Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Well Name Imperial Tubb Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3291' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <u>Temporary Abandonment</u>
OTHER <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> <u>ZONE</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was dually completed with the Teague Blinebry. Commercial production had never been established from the Imperial Tubb Drinkard zone.

3-20-71 Pulled short string rods & tubing. Pulled long string rods.

3-21-71 Pulled long string tubing. Ran blanking plug and set same in Otis Permatrieve Packer @ 5952'. Left Imperial Tubb Drinkard plugged off.

3-22-71 Ran tubing and anchor, rods and pump. Put Teague Blinebry back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Manager DATE 3-29-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 2 1971

CONDITIONS OF APPROVAL, IF ANY: 9-11-96 3d Imperial Tubb Drinkard NM

**RECEIVED**

**APR - 1 1971**

**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**