Title

This form is not to the used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator SOLAR OIL COMPANY		Lease Fanning "A"			Well No. 1		
SOLAR OIL CO	OMPANY Sec	Twp	Fanning Rg	g ''A'' e	<u> - a i g</u>	County	<u>• </u>
of Well B	33	Type of I		37E		Medium	<u>ea</u> Choke Size
	rvoir or Pool	(Oil or			(Tbg o		Officke Size
Upper Compl Rlinebry		0il	Pumpin	g	Tubin	9	19/64
Compl Tubb		011	Pumpin	g	Tubin	g	19/64
		FLOW	TEST NO. 1	_		-	
Both zones shut-in at	(hour, date):			68			
Well opened at (hour,	date): 10:00 A	\.M	2-11-68			Upper mpletion	Lower Completion
Indicate by (X) the	zone producing.	• • • • • • • •	• • • • • • • • • • • •	• • • • • • •	••••	Χ	
Pressure at beginning	of test	• • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • •		40	
Stabilized? (Yes or N	0)	• • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • •		Yes	Yes
Maximum pressure duri	ng test	• • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • •		170	0
Minimum pressure duri	ng test	• • • • • • • •		• • • • • • •	••••	40	0
Pressure at conclusio	n of test	• • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • •	·····	40	0
Pressure change durin	g test (Maximum m	ninus Mini	imum)	• • • • • • • •		130	0
Was pressure change a	n increase or a	le cr ease?		Total Tim	e On	Increase	
Well closed at (hour, Oil Production During Test: 137		Gas	2-68 Production	Productio	n 24		
						 -	·
1.0.11.1.1							
			DECEMBER NO. 2				
		FLOW 7	TEST NO. 2			Upper mpletion	
Well opened at (hour,	date):3:00 P.	FLOW T	-13-68		Co	mpletion	Completion
Well opened at (hour, Indicate by (X) t	date): <u>3:00 P</u>	FLOW 7	-13-68	• • • • • • • •	Co	mpletion	CompletionX
Well opened at (hour, Indicate by (X) t Pressure at beginning	date): 3:00 P. he zone producing of test	FLOW 7	-13-68	• • • • • • • •	Co	mpletion	Completion X 0
Well opened at (hour, Indicate by (X) t Pressure at beginning Stabilized? (Yes or N	date):3:00 P. he zone producing of test	FLOW 12-	-13-68	••••••	Co	mpletion 180 Yes	Completion X 0 Yes
Well opened at (hour, Indicate by (X) t Pressure at beginning	date): 3:00 P. he zone producing of test	FLOW 12-	-13-68	•••••••	Co	180 Yes	Completion X 0 Yes 30
Well opened at (hour, Indicate by (X) t Pressure at beginning Stabilized? (Yes or N Maximum pressure duri	date): 3:00 P. he zone producing of test o) ng test	FLOW 7	-13-68	••••••	Coi	180 Yes 180	Completion X 0 Yes 30
Well opened at (hour, Indicate by (X) t Pressure at beginning Stabilized? (Yes or N Maximum pressure duri Minimum pressure duri	date):3:00 P. he zone producing of test o) ng test n of test	FLOW 7	-13-68		Co	180 Yes 180 160	Completion X0Yes30030
Well opened at (hour, Indicate by (X) t Pressure at beginning Stabilized? (Yes or N Maximum pressure duri Minimum pressure duri Pressure at conclusion	date): 3:00 P he zone producing of test o) ng test ng test n of test g test (Maximum m	FLOW 12-	-13-68 .mum)		Coi	180 Yes 180 160 160	Completion X 0 Yes 30 0 30 30
Well opened at (hour, Indicate by (X) to Pressure at beginning Stabilized? (Yes or November 1) Maximum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour.	date): 3:00 P. he zone producing of test o) ng test ng test g test (Maximum m n increase or a d date) 2:00 P	FLOW To the state of the state	mum)	otal time	Coi	180 Yes 180 160 160 20	Completion X
Well opened at (hour, Indicate by (X) to Pressure at beginning Stabilized? (Yes or Now Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour, Oil Production During Test: 43	date):3:00 P. he zone producing of test o) ng test n of test g test (Maximum m n increase or a d date)3:00 P. bbls; Grav40.	FLOW 12-13-14-14-14-14-14-14-14-14-14-14-14-14-14-	mum)	otal time	Coi	180 Yes 180 160 160 20	Completion X
Well opened at (hour, Indicate by (X) to Pressure at beginning Stabilized? (Yes or November 1) Maximum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour.	date):3:00 P. he zone producing of test o) ng test n of test g test (Maximum m n increase or a d date)3:00 P. bbls; Grav40.	FLOW 12-13-14-14-14-14-14-14-14-14-14-14-14-14-14-	mum)	otal time	Coi	180 Yes 180 160 160 20	Completion X 0 Yes 30 0 1ncrease
Well opened at (hour, Indicate by (X) to Pressure at beginning Stabilized? (Yes or Now Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour, Oil Production During Test: 43	date):3:00 P he zone producing of test o) ng test ng test g test (Maximum m n increase or a d date)3:00 P bbls; Grav40.	FLOW To Manial Control of the Contro	mum) To Production and Test ontained is tra	otal time roduction 58	on 24	180 Yes 180 160 160 20 Decrease hr. OR 1340	Completion X 0 Yes 30 0 30 Increase
Well opened at (hour, Indicate by (X) t Pressure at beginning Stabilized? (Yes or N Maximum pressure duri Minimum pressure duri Pressure at conclusion Pressure change durin Was pressure change at Well closed at (hour, Oil Production During Test: 43 Remarks I hereby certify that knowledge.	date):3:00 P_he zone producing of test	FLOW To Manual Minus Min	mum) To Production and Test ontained is tra	otal time roduction 58	on 24	180 Yes 180 160 160 20 Decrease hr.	Completion X 0 Yes 30 0 30 Increase
Well opened at (hour, Indicate by (X) t Pressure at beginning Stabilized? (Yes or N Maximum pressure duri Minimum pressure duri Pressure at conclusion Pressure change durin Was pressure change at Well closed at (hour, Oil Production During Test:	date):3:00 P	FLOW 12-13-13-13-13-13-13-13-13-13-13-13-13-13-	mum) To Production and Test ontained is tra	otal time roduction 58	on 24	180 Yes 180 160 160 20 Decrease hr. OR 1340	Completion X 0 Yes 30 0 30 Increase
Well opened at (hour, Indicate by (X) t Pressure at beginning Stabilized? (Yes or N Maximum pressure duri Minimum pressure duri Pressure at conclusio Pressure change durin Was pressure change a Well closed at (hour, Oil Production During Test: 43 Remarks I hereby certify that knowledge. Approved	date):3:00 P	FLOW 12-13-13-13-13-13-13-13-13-13-13-13-13-13-	mum)	otal time roduction 58	on 24	180 Yes 180 160 160 20 Decrease hr. OR 1340 to the bes	Completion X 0 Yes 30 0 30 Increase