

OWWO

COUNTY IEA FIELD Imperial & Teague STATE CA 30-025-2364

OPR SOLAR OIL CO. MAP _____

1 Fanning "A"

Sec 33, T-23-S, R-37-E CO-ORD _____

330' FNL, 1650' FEL of Sec.

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
Re-Cmp 12-13-68				
CSG & SX - TUBING				
9 5/8" at 1052' w/325 sx				
7" at 6350' w/550 sx				
LOGS EL GR RA IND HC A				

TD 6350'; PED 6324'

(Blinebry) Perf 5741-5923' NO CHANGE.

IP (Tubb-Drinkard) Perf 6004-6282' P 43 BOPD + 23 BW. Pot based on 24 hr test.

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CONT. _____ PROP DEPTH 6282' TYPE WO

DATE _____

F.R.C. 4-17-69
 PD 6282' WO (Drinkard - Blinebry)*
 (Orig. comp 3-15-68 thru (Blinebry) Perf 5741-5923', OTD 6350', OPE 6324')
 4-14-69 TD 6350'; PED 6324'; COMPLETE
 No Additional Work Done
 4-17-69 COMPLETION REPORTED

COUNTY LEA FIELD Teague STATE NM 30-025-22364

OPR SOLAR OIL COMPANY MAP

1 Fanning "A"

Sec. 33, T-23-S, R-37-E

CO-ORD

330' FNL, 1650' FEL of Sec.

Spd 12-7-67

Cmp 3-15-68

CLASS

EL

CSG & SX - TUBING

9 5/8" 1052' 325
7" 6350' 550

LOGS EL GR RA IND HC A

TD 6350', PBD 6324'

IP Blinebry Perfs 5741-5923' Flwd 96 BOPD. Pot. Based on 24
hr test thru 24/64" chk., TP 950#, CP 1100#, GOR 941, Gravity
39.7.

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CONT. Johnn Drlg. Co.

PROP DEPTH 6450'

TYPE RT

DATE

F.R. 12-14-67; Opr's Elev. 3291' GL
PD 6450' - Blinebry & Tubb-Drinkard
Contr. - Johnn Drlg. Co.
8-5-68 AMEND OPERATOR: Formerly reported as
BRONCO OIL CO.
12-18-67 Drlg. 4669'.
1-3-68 TD 6350', tight.
1-16-68 TD 6350', tight.
1-22-68 TD 6350', tight.
1-29-68 TD 6350', tight.
2-12-68 TD 6350', tight.
2-19-68 TD 6350', tight.
2-26-68 TD 6350', tight.
3-11-68 TD 6350', tight.

3-18-68 TD 6350', PBD 6324', WO Tubb-Drinkard
Potential
Blinebry Complete
Perf (Tubb-Drinkard) 6136-6282' (Overall)
Acid (6136-6282') 2000 gals.
Frac (6136-6282') 20,000 gals wtr +
22,000# sd.
Perf (Tubb) 6004-6117' (Overall)
Acid (6004-6117') 2750 gals.
Frac (6004-6117') 20,000 gals wtr +
23,000# sd.
Perf (Bli) 5741-83', 5808-48', 5868-5923'
Acid (5741-5923') 2000 gals.
Frac (5741-5923') 20,000 gals jelled brine
+ 28,000# sd.

3-26-68 TD 6350', PBD 6324', WO Pot.
3-6-68 TD 6350', PBD 6324', WO Pot.
5-13-68 TD 6350', PBD 6324', WO Pot.
7-22-68 TD 6350', PBD 6324', WO Pot.
8-5-68 TD 6350', PBD 6324', COMPLETE
LOG: Queen 3433', Grayburg 3621',
SA 3860', Glorieta 4958', Blinebry
5361', Tubb 5990', Drinkard 6148'.
(Tubb-Drinkard Perfs 6004-6282' will not
be potentialied at this time. New ticket
will be issued when potential on Tubb-
Drinkard Zone is filed)