Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .ergy, Minerals and Natural Resources Departs. t

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

<u>. </u>		10 IH	ANS	POH I OIL	_ AND NA	TURAL G					
Operator Mark L. S.	hidler " lnc.						Weil API No. 3002522368				
Gil Wolker	Suite 565 Sanga						nto E	Blda	Hou	eston,	
Reason(s) for Filing (Check proper best)					K Od	et (Please expl	ein)		·	700 2	
New Well		Change is	Trans	sporter of:	_						
Recompletion	Oil		Dry (Ges 🗌	Oper	ator Ch	ange				
Change in Operator	Casinghe	ed Gas 🗀	Cond	denante 🗌							
change of operator give name	ericar	ı Evnl	lors	ation C	Ompany	, 1331	Lamar	Suito	000 11	0110 t 0 t	
d address of previous operator Am L DESCRIPTION OF WELL			LOIC	acron c	ompany	, 1331	Lamar,		77010-		
cese Name Elk State		Well No.	Pool	Name, includ		be, Nor		of Lease S Federal or Fe		ease No.	
ocation		1		ADO IDO	ique, A	be, iver	, ,,			· ·	
Unit LetterN	<u> 330</u>		_ Feet	From The _S	outh Lin	e and23	10F	et From The	West	Line	
Section 16 Township	i p 23	3 S	Rang	e 37	E , N	мрм,	Lea			County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL A	ND NATU	RAL GAS						
lame of Authorized Transporter of Oil		or Conde	esste		Address (Giv	e address to w	hich approved	copy of this	form is to be se	ond)	
Shell Pipeline Co					P. 0	Box,	Midlan	d. Tex	as 7970	11	
Name of Authorized Transporter of Casin	_			ry Gas 🔲	Address (Gin	e address to w	hich approved	copy of this	form is to be se	nt)	
Sid Richardson Sa	Thoras	- Gasc	lir	<u>ie Co.</u>	201 1	<u>lain St</u>	For	t Wort	h. Texa	s 76102	
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	. Rge.	is gas actuali	y connected?	When	?			
	M	16		3S 37E							
this production is commingled with that	from any oti	her lease or	pool, [give comming	ing order sum	ber:	DHC,	729		· ·	
V. COMPLETION DATA					·	ì	·,	· ·			
Designate Type of Completion	- (Y)	Oil Well	1	Gas Weli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
					Track Death	<u> </u>	<u> </u>	Ļ	<u></u>		
ate Spudded	Date Com	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.		
OF DED DE CO	No. of Park in E			Top Oil/Gas Pay							
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top On Gas	ray		Tubing Dep	xh		
erforations								2 1 6			
citorations								Depth Casir	ng Shoe		
					CEMENTI	NG RECOR	<u>D</u>	:			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	 								<u></u>		
		-									
								-			
					<u> </u>						
. TEST DATA AND REQUES											
IL WELL (Test must be after t			of load	d oil and must		•	·		for full 24 hou	3.)	
ate First New Oil Run To Tank	Date of Te	a.			Producing Mo	ethod (Flow, pu	emp, gas lift, e	uc.)			
of Tark	The Live December 1								- Siza		
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
	100 5							Cos MCE			
aal Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
	!				1			!			
GAS WELL				<u>-</u>			·-·				
ctual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
sting Method (pitot, back pr.)											
				· · · · ·	Communication of the Management of the State						
I. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE					D. #6:6		
I hereby certify that the rules and regul						CON	ISERV	NOITA	DIVISIO	N	
Division have been complied with and	that the info	rmation giv									
is true and complete to the best of my	knowledge a	nd belief.			Date	Approve	d				
MIKA	da					• •					
WUMA	w						24.		10.70		
Signature MARK L. SHIDLE			ppro	SIDENT	∥ ga_	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* * *				
	71/			TUUNI		: *					
Printed Name		(712)	Title	2-9291	Title						
Date											
Dark		1 010	spone	140.	II					_	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

147/ 28.050/101438