

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

American Exploration Company

3. Address of Operator

2100 RepublicBank Center, Houston, Texas 77002

4. Well Location

Unit Letter N: 330 Feet From The South Line and 2310 Feet From The West Line

Section 16 Township 23S Range 37E NMPM Lea County

10. Date Spudded

12/22/67

11. Date T.D. Reached

1/18/68

12. Date Compl. (Ready to Prod.)

3/16/89

13. Elevations (DF & RKB, RT, GR, etc.)

3296.6 GL

14. Elev. Casinghead

15. Total Depth

7316

16. Plug Back T.D.

7250

17. If Multiple Compl. How Many Zones?

3

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

6718-78 6815-96 6904-95 7009-38 Undesignated Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

No

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1055	12-1/4	450 sx.	
7"	25 & 26#	7350	8-3/4	550 sx.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6680	6680

26. Perforation record (interval, size, and number)

6718-78 (14 shots)

6815-96 (18 shots)

6904-95 (32 shots)

7009-38 (8 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6718- 7038 10,000 gals. 15% NEEF w/90

bbls. KCL wtr.

PRODUCTION

28. Date First Production 3/16/89		Production Method (Flowing, gas lift, pumping - Size and type pump) P				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/13/89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 130	Water - Bbl. 40	Gas - Oil Ratio 13
Flow Tubing Press. 23	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 130	Water - Bbl. 4	Oil Gravity - API - (Corr.) 42.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Marty B. McClanahan Title Sr. Prod. Analyst Date 4/04/89