

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

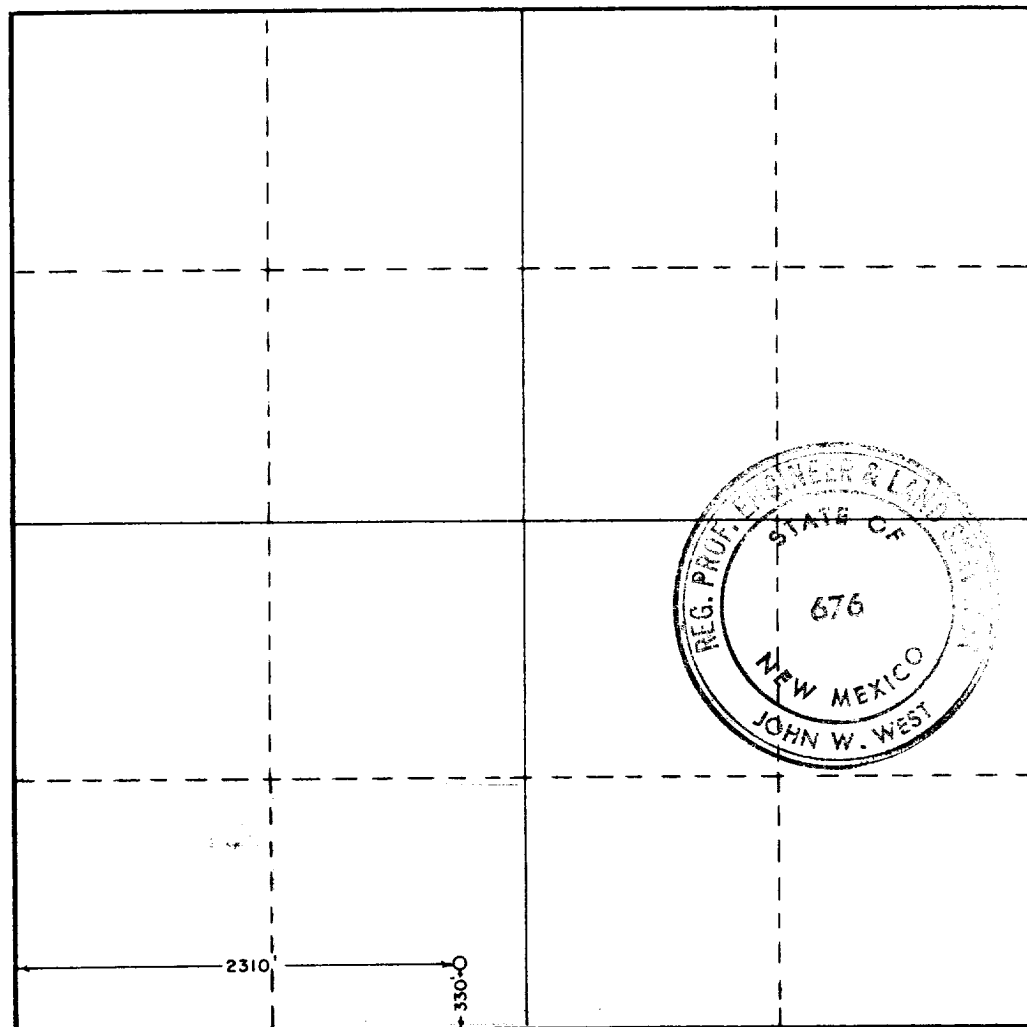
Operator <b>BRONCO OIL CORPORATION</b>			Lease <b>ELK STATE 107</b>		Well No. <b>1</b>
Unit Letter <b>N</b>	Section <b>16</b>	Township <b>23 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>SOUTH</b> line and <b>2310</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3296.6</b>	Producing Formation <b>Drinkard</b>		Pool <b>Undesignated</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name

Position  
**Vice President**

Company  
**Bronco Oil Corporation**

Date  
**13 December 1967**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Dec. 11, 1967**

Registered Professional Engineer and/or Land Surveyor

*[Signature]*  
Certificate No. **676**

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# WRS COMPLETION REPORT

COMPLETIONS

PI# 30-T-0013 10/01/89

SEC 16 TWP 23S RGE 37E  
30-025-22368-0001

PAGE 1

NMEX

LEA

\* 330FSL 2310FWL SEC

SE SW

STATE

COUNTY

FOOTAGE

WSX WSD

AMERICAN EXPL

OPERATOR

ELK STATE

1

LEASE NAME

TEAGUE N

WELL NO

3297GR

FIELD POOL AREA

OPER ELEV

API 30-025-22368-0001

LEASE NO

PERMIT OR WELL I.D. NO

03/10/1989

03/16/1989

WO-UNIT VERT

OIL-WO

7250 ABO

NOT RPTD

DTD 7357

PB 7250 OTD 7357 FM/TD ABO

DRILLERS T.D.

LOG T.D.

LOCATION DESCRIPTION

9 MI S EUNICE, NM

TUBING DATA

TBG 2 7/8 AT 6680

INITIAL POTENTIAL

IPP 10BOPD 130 MCFD 40BW  
ABO PERF W/ 72/IT 6718- 7038 GROSS 24HRS  
PERF 6718- 6778 6815- 6896 6904- 6995 7009- 7038  
ACID 6718- 7038 10000GALS  
15% NEFE  
GTY 42.1 GOR 13  
FIELD /RESERVOIR /ABO

PRODUCTION TEST DATA

BLINEBRY PERF 5388- 5887  
PERF 5388- 5887  
CSPK @ 6680 5388- 5887

DRILLING PROGRESS DETAILS

AMERICAN EXPL  
601 N LORAIN STE 213  
MIDLAND, TX 79701  
915-687-0587

CONTINUED IC# 300257026589

Petroleum Information

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PL WRS 301  
Form No. 1017

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AMERICAN EXPL  
1

ELK STATE

WSX WSD

DRILLING PROGRESS DETAILS

OWWO: OLD INFO: FORMERLY SOLAR OIL CO #1  
ELK-STATE. ELEV 3297 GR. SPUD 12/22/67.  
9 5/8 @ 1050 W/450 SX, 7 @ 7357 W/550 SX.  
LOG TOPS: TUBB 5993, DRINKARD 6142, ABO 6538.  
OTD 7357. PB 6510. COMP 4/15/68. IPF 102 BO,  
21 BWP. PROD ZONE: BLINEBRY 5388-5887.  
09/28 LOC/1989/  
09/28 7357 TD, PB 7250  
COMP 3/16/89, IPP 10 BO, 130 MCFG, 40 BWP  
GOR 13, GTY 42.1  
09/28 PROD ZONE - ABO 6718-7038  
FIRST REPORT & COMPLETION  
ABO DISCOVERY - SHALLOW POOL

FIELD League		STATE NO. 22-011-12368	
OFF. OIL CO.		MAP	
Eik-3-ate		CO. ORD	
Sec. 16, D-23-S, R-37-E			
500' SSL, 2310' FWL of Sec.			
12-22-67		CLASS	
4-13-68			
LOGS & SX TUBING		FORMATION	DATUM
12-18-67 1050' 450			
12-18-67 7357' 550			
LOGS EL CR RA IND HC A			
		TD 7357', PBD 6510'	

TP Winebry Perfs 5388-5887' Flwd 102 BOPD + 21 SW. Pot. Based  
 on 12 hr test thru 32/64" chk., TP 100#, CP 8'00", CCR 1'00",  
 Gravity 40.1.

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LOG NO. ROY Smith #2 PROP DEPTH 6400' TYPE RT

9-9-66 F.R. 12-18-67; Elev. 3297' GL.  
 PD 6400' - Drinkard  
 Contr. - Roy Smith #2  
 AMEND OPERATOR: Formerly reported as BRONCO  
 OIL CORP.  
 1-1-68 Drlg. 4621' (Tight)  
 1-9-68 Drlg. 5890'.  
 1-17-68 Drlg. 6953' (Tight)  
 1-23-68 TD 7357', prep log (Tight)  
 1-29-68 TD 7357', (Tight)  
 1-12-68 TD 7357', (Tight)  
 1-19-68 TD 7357', (Tight)  
 1-16-68 TD 7357', (Tight)  
 1-27-68 TD 7357', (Tight)  
 1-1-68 TD 7357', (Tight)

4-5-58

TD 7357', PSD 6700', WMD on test.  
 Perf 7173-7308' (Overall)  
 Acid (7173-7308') 1500 gals.  
 Prod dry (7173-7308')  
 Perf 6738-6866', 6896-7061'  
 Acid (6738-7061') 3000 gals.  
 Pump 17 DD + 30 SW in 24 hrs (6738-7061')  
 Set SP @ 6700'  
 Perf 6573-6676' (Overall)  
 Acid (6573-6676') 1500 gals.  
 Swbd wat (6573-6676')  
 Perf 6410-6528' (Overall)  
 Acid (6410-6528') 1500 gals.  
 Swbd dry (6410-6528')  
 Sqzd (6410-6576')  
 TD 7357', PSD 6700', tight.

4-13-60

6-23-66

TD 7357', PSD 6700', tight.

6-29-66

TD 7357', PSD 6700', tight.

7-30-66

TD 7357', PSD 6510', COMPLETE  
 (Hold for additional information)

7-9-68

COMPLETION REPORTED

Perf 5646-5887' (Overall)  
 Acid (5646-5887') 2700 gals.  
 Frac (5646-5887') 35,000 gals. min.  
 50,000# sd.  
 Perf 5388-5598' W/16 shots (Overall)  
 Acid (5388-5598') 3000 gals.  
 Frac (5388-5598') 35,000 gals. min.  
 50,000# sd.

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100: Army 1043', Yates 2563',  
110: Queen 3386', Grayburg 311',  
Albion 3838', Glorieta 4956',  
Slinebry 3848', Tubb 3993',  
Alb 4508'.