OIL X GAS WELL OTHER. Name of Operator Bronco Oil Corporation Address of Operator P. O. Box 5114, Midland, Texas Location of Well UNIT LETTER K 2310' FEET FROM THE South LINE AND 1650 THE West LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3294.7 GL 8. Farm or Lease Name E. C. Hill "B" 10. Field and Pool, or Wildcat Teague Blinebry 12. County Lea	-	·			
NEW MEXICO OIL CONSERVATION COMMISSION Sunday Notice Sunday Notices and Reports on Well's Sunday Notices Sunday Noti	NO. OF COPIES RECEIVED	٦		Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION Control Conservation		-		Supersedes Old	
SUNDRY NOTICES AND REPORTS ON WELLS. Some of the control of the		NEW MEXICO OIL CONST			
Sunder of Comment of Composed of Composed Operation To Clearly state all particle And Address of Composed of Compo					
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS WITH THE PROPERTY OF		7	\$	I	
SURDRY NOTICES AND REPORTS ON WELLS SURDRY NOTICES AND REPORTS ON WELLS SURDRY NOTICES AND REPORTS ON WELLS OF THE STATE OF THE STAT		7		State Fee X	
SUNDRY NOTICES AND REPORTS ON WELLS ON ACT USE THE PROPERTY OF SECULAR SECURAR SECULAR SECURAR SECULAR SECULAR SECULAR SECULAR SECULAR SECURAR SECULAR SECULAR SECURAR SECULAR SECURAR SECULAR SECULA		╡ .		5. State Oil & Gas Lease No.	
Towns of Operation True West		-			
Notice of Operators Bronco 0i1 Corporation Bronco 0i1 Corporation P. O. Box 5114, Midland, Texas Location of Well P. O. Box 5114, Midland, Texas Location of Well Out tetters X 2310' Tetterman file South 1650 Texterman file Texas Te	IDO NOT USE THIS FORM FOR P				
Bronco Oil Corporation Bronco Oil Corporation P. O. Box 5114, Midland, Texas 10. Location of Will West the section 27 reversion the South the Anno 1650 reversion and the South 10 section of Will West the section 27 rowshift 23-S and 37-E mapped. 15. Elevation (Show whether DF, RT, GR, etc.) 37-E mapped Binebry 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMARKABLE AND ASSESSMENT OF THE STATE OF THE SOUTH AND ASSESSMENT OF STATE OF THE STATE O	OIL X GAS WELL X	отнея•		7. Unit Agreement Name	
**ROTHER OF COMPLETED SOLUTION CONTINUES OF	2. Name of Operator				
P. O. Box 5114, Midland, Texas South Indicate Nature of Notice of Peter From The South Indicate Nature of Notice, Report or Other Data Notice of Intention to: Subsequent reprace of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) ase roll.: 10. Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized W/2000 gals. 15% NELST Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Wol 18 hrs. Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Squeeze W/25 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze W/25 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Wol 18 hrs. Feb 68 - Squeeze W/25 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. Feb 68 - Squeeze W/250 gals 15% NE acid (perfs. 5271'-5286' w/250 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Squeeze dw/100 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 25 Feb 68 - Squeeze dw/100 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 26 Feb 68 - Squeeze dw/100 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 26 Feb 68 - Squeeze dw/100 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 26 Feb 68 - Squeeze dw/100 sx. Incor, 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 26 Feb 68 - Squeezed berfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed berfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed berfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed berfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 27 Feb 68 - Squeezed berfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 28 Feb 68 - Acidized w/1750 gals, 15% NELST 4 Mar 68 - Perf. 10 .444'' holes 5698'-5864' Blinebry. Acidized w/2800 gals NE Penn 15% acid 4 Feb 68 - Ran tb	Bronco Oil Corporation				
THE WORST LINE, SECTION 27 TOWNSHIP 23-S RAMSE 237-E WEST LINE, SECTION 27 TOWNSHIP 23-S RAMSE 37-E NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: THE WORST REMODIAL WORK SUBSEQUENT REPORT OF: PLUE AND ABANDON OTHER CASING OTHER TEST AND CENTER ABANDON OTHER CASING CHARGE PLANS OTHER CASING COMPLETED PRODUCED OF COMPLETED SEX. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 7 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 8 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 10 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 11 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 12 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 13 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 14 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 15 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 16 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 17 Feb 68 - Squeeze W/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 18 Feb 68 - Squeeze W/150 sx. Incor - 2% salt/sk. 3/4% CFR-2. WOC 18 hrs. 19 Feb 68 - Squeeze Perfs 5271-5358' W/200 sx. Incor - 2% salt/sk. 3/4% CFR-2 WOC 18 hrs. 10 Feb 68 - Squeeze Perfs 5271-5358' W/200 sx. Incor - 2% salt/sk. 3/4% CFR-2 WOC 18 hrs. 11 Feb 68 - Squeeze W/150 sx. Incor - 2% salt/sk. 3/4% CFR-2 WOC 18 hrs. 12 Feb 68 - Squeeze W/150 sx. Incor - 2% salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry. Original completion perfs.) 12 March 68 - Perf. 16 .444" holes 5698'-5864' Blinebry. Acidized W/2800 gals NE Penn 15% acid Fracked W/30,000 gals. gelled brine & 45,000# 20-40 sand 15 March 68 - Ran tbg. to 5744'.	3. Address of Operator				
Teague Blinebry THE West LINE, SECTION 27 TOWNSHIP 23-S NAMEE 37-E NAMEE 37-	P. O. Box 5114, Midland, Texas				
Secretary Secr	4. Location of Well			1	
IS. Elevation (Show whether DF, RT, GR, etc.) 12. County 13294,7 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON PULL OR ALTER CASING OTHER CHANGE PLANS ACICITATION CALIFICATION COMMITTED CALIFICATION ACICITATION ALTERIAS ALTERING CASING PLUC ACADIMA ALTERIAS ALTERIAS ALTERIAS ALTERIAS CALIFICATION CALIFICATION CALIFICATION ACICITATION CALIFICATION CALIFICATION ACICITATION ACICITATION CALIFICATION CALIFICATION ACICITATION ACICITATION ACICITATION ACICITATION ACICITATION ACICITATION ALTERIAS ALTERIAS ALTERIAS ALTERIAS ALTERIAS ALTERIAS CALIFICATION ALTERIAS ALTERIAS ALTERIAS ALTERIAS ALTERIAS	UNIT LETTER K	2310' FEET FROM THE South	LINE AND 1650 FEET FI	league Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDON PLUE AND ABANDON TEMPORABILY ABANDON OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) 18. Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 72 gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Re-squeezed w/100 sx Incor 72 gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 25 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 27 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 28 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 29 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 5# salt/sk. WOC 18 hrs. 20 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 5# salt/sk. WOC 18 hrs. 20 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 5# salt/sk. WOC 18 hrs. 21 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 5# salt/sk. WOC 18 hrs. 21 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 5# salt/sk. 22 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 5# salt/sk. 23 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 2# salt/sk. 24 Feb 68 - Squeezed w/75 sx. Incor 72 gel, 5# sal			37-E	PM. (())	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUE AND ABANDON					
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUE AND ABANDON PLUE AND ABANDON CHANGE PLANS PLUE AND ABANDON PLUE AND			DF, RT, GR, etc.)		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUE AND ABABOON PULL OR ALTER CASING PLUE AND ABABOON PLUE ABABOON PLUE AND ABABOON PLUE ABABOON PLUE AND ABABOON PLUE ABABOON PLUE AND ABABOON PLUE AND ABABOON PLUE ABABOON PLU	16. Check	Appropriate Box To Indicate N	ature of Notice. Report or	Other Data	
PEUC AND ABANDON TEMPORABILY ABANDON TEMPORABILY ABANDON TEMPORABILY ABANDON TEMPORABILY ABANDON THE CASING TH					
TEMPORARIEV ABANDON PULL OR ALTER CASING OTHER TESTING Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 170. 2 Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 16 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# saltrys. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed perfs 5271-5358' w/15.2# saltrys. Woc 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645/ Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	1101102 01				
OTHER Testing Paddock formation X 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE '103. 2 Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271'-5358' w/205 gals. 15% NE acid. Had communication. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	T T	PLUG AND ABANDON		≓ i	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 103. 2 Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 16 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	PULL OR ALTER CASING	CHANGE PLANS	<u> </u>		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule'103. 2 Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 16 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.		line.	other Testing Paddo	ock formation [X]	
2 Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	OTHER				
2 Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	Complete	O- and tone (Clearly state all portinent det	nile and give pertinent dates, inclu	ding estimated date of starting any proposed	
3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs. 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645/ Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	work) SEE BULE 1503.				
4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs. 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs. 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645/ Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	2 Feb 68 - Perf. 6 .	40" holes 5271'-5358'. A	cidized w/2000 gals.	15% NELST	
7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid. 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645/ Blinebry. Acidized w/2800 gals NE Penn 15% acid 5744'. 6 Mar 68 - Ran tbg. to 5744'.	3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful woc 12 hrs.				
8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid. 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 WOC 16 hrs 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645/ Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs.				
10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk, 3/4% CFR-2 woc 16 hrs 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	7 Feb 68 - Perf. 6 .	444" holes 5271'-5358'.	Acidized w/2000 gals.	15% NE acid.	
11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs. 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645/ Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	8 Feb 68 - Acidized	w/2750 gals 15% NE acid (peris. 52/1'-5286' W/	2/30 gars 13% NE acid.	
24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication. 25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	10 Feb 68 - Squeeze	perfs 5271'-5358' w/200 s	x. Incor 2% gel, 2# sa	alt/sk, 3/4% ork-2 woo io his	
25 Feb 68 - Squeezed perfs 5271-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs. 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	11 Feb 68 - Re-squee	zed w/100 sx Incor 2% gel	, 2# sait/sk., 3/4% G	rk-2 woo lo nrs.	
26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645/ Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	24 Feb 68 – Acidized	perfs. 5698'-5844' w/125	U gals. 15% NE acid.	nad communication.	
1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.) 2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	25 Feb 68 - Squeezed	perfs 5271-5358' w/15.2#	slurry. Unsuccessiu	I WOO IZ HIS.	
<pre>2 Mar 68 - Acidized w/1750 gals. 15% NELST 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid</pre>	26 Feb 68 - Squeezed	w/75 sx. Incor, 2% gel,	5# salt/sk. WUC 18 n	rs. rress. to 3000# held ok	
4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	1 March 68 - Perf.	.7 .444" holes 5698'-5864'	Blinebry (original	completion peris.	
Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand 6 Mar 68 - Ran tbg. to 5744'.	2 Mar 68 - Acidized	w/1750 gals. 15% NELST	11 And demand and	2000 cale NF Popp 15% soid	
6 Mar 68 - Ran tbg. to 5744'.	4 Mar 68 - Perf. 16	.444" holes 5468'-5645/ B	linebry. Acidized W/	ZOUU BAIR NE TEHH 17% ACIA	
	Fracked v	v/30,000 gais. gelled brin	e α 45,000# 20-40 San	u .	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	6 Mar 68 - Ran tbg.	to 5/44'.			
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	18. I hereby certify that the information	ion above is true and complete to the best	of my knowledge and belief.		

Vice President

DATE 22 March 68

CONDITIONS OF APPROVAL, IF ANY: