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U.S.G.S.

LAND OFFICE

OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL  
WELL ☒GAS  
WELL ☐

OTHER-

2. Name of Operator

Bronco Oil Corporation

3. Address of Operator

P. O. Box 5114, Midland, Texas

4. Location of Well

UNIT LETTER K, 2310' FEET FROM THE South LINE AND 1650 FEET FROMTHE West LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

E. C. Hill "B"

9. Well No.

3

10. Field and Pool, or Wildcat

Teague Blinebry

15. Elevation (Show whether DF, RT, GR, etc.)

3294.7 GL

12. County

Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☐OTHER Testing Paddock formation ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2 Feb 68 - Perf. 6 .40" holes 5271'-5358'. Acidized w/2000 gals. 15% NELST  
 3 Feb 68 - Squeeze w/150 sx. Incor + 2# salt/sk. + 3/4% CFR-2. Unsuccessful WOC 12 hrs.  
 4 Feb 68 - Squeeze w/75 sx. Incor + 2# salt/sk. + 3/4% CFR-2. WOC 18 hrs.  
 7 Feb 68 - Perf. 6 .444" holes 5271'-5358'. Acidized w/2000 gals. 15% NE acid.  
 8 Feb 68 - Acidized w/2750 gals 15% NE acid (perfs. 5271'-5286' w/2750 gals 15% NE acid.  
 10 Feb 68 - Squeeze perfs 5271'-5358' w/200 sx. Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 16 hrs.  
 11 Feb 68 - Re-squeezed w/100 sx Incor 2% gel, 2# salt/sk., 3/4% CFR-2 WOC 18 hrs.  
 24 Feb 68 - Acidized perfs. 5698'-5844' w/1250 gals. 15% NE acid. Had communication.  
 25 Feb 68 - Squeezed perfs 5271'-5358' w/15.2# slurry. Unsuccessful WOC 12 hrs.  
 26 Feb 68 - Squeezed w/75 sx. Incor, 2% gel, 5# salt/sk. WOC 18 hrs. Press. to 3000# Held OK  
 1 March 68 - Perf. 17 .444" holes 5698'-5864' Blinebry (original completion perfs.)  
 2 Mar 68 - Acidized w/1750 gals. 15% NELST  
 4 Mar 68 - Perf. 16 .444" holes 5468'-5645' Blinebry. Acidized w/2800 gals NE Penn 15% acid  
 Fracked w/30,000 gals. gelled brine & 45,000# 20-40 sand  
 6 Mar 68 - Ran tbq. to 5744'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Vice PresidentDATE 22 March 68

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: