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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		6. Indicate Type of Lease State ☐ ☒ New
2. Name of Operator Bronco Oil Corporation		7. Unit Agreement Name
3. Address of Operator P. O. Box 5114, Midland, Texas		8. Farm or Lease Name Hill "B"
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 23-S RANGE 37-E NMPM.		9. Well No. 3
10. Field and Pool, or Wildcat Teague Blinbry		
11. Elevation (Show whether DE, RT, GR, etc.) 3294.7 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-5-67 - Spud 12-1/4" hole.

12-6-67 - Ran 9-5/8" 29# csg. to 1053'. Cmtd. w/300sx. Incor w/4% gel and 1/4# flocele/sk. and 200 sx. Incor w/2% CaCl₂ + 1/4# flocele/sk. Circ. 100 sx. Tested to 1000# for 30 mins. Held OK.

12-22-67 - Reached TD 6007'. Ran 7" OD casing (14 jts. of 26# and 126 jts. of 23#) to 6007'. Cemented with 550 sx. Tested to 1500# for 30 min. Held OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Vice President

DATE

5 January 1968

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: