

N. M. OIL COMMISSION
P. O. BOX 1950
HOBBBS NEW MEXICO 88240
(Other instructions on reverse side)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R112

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 030187
2. NAME OF OPERATOR Gulf Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL + 1980' FWL	8. FARM OR LEASE NAME C.E. LaMunyon
14. PERMIT NO.	9. WELL NO. 22
15. ELEVATIONS (Show whether OF, RT, CR, etc.) 3308' RKB	10. FIELD AND POOL, OR WILDCAT Largie Mattie
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	11. SEC. T. R. M. OR RLC AND SURVEY OR AREA Sec 21-T23S-R37E
	12. COUNTY OR PARISH Lea
	13. STATE NM

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

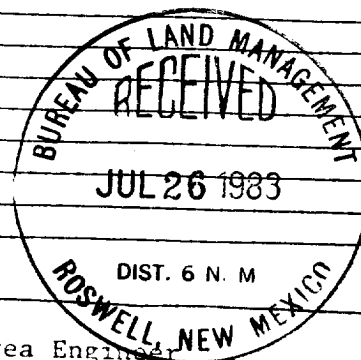
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completions or well completion or recompletion.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Post production logst. Dump 20 sq cmt in 7" csg 3800'-3700'. Wait on cmt. Jag cmt @ 3780'. Dump 20 sq cmt, cmt top @ 3756'. Jag cmt @ 3758'. Pull + land thg @ 3623'. GIN rods + pump, hang on; not ppg. PPH rods, pmp + thg, found split coupling. Land thg @ 3594'. R/Hu rods + pmp. PPG. PPH rods, pmp + thg. Set CIBP @ 3620'. Test 1000#. Per 3333-37, 3396-3400, 3432-36, 3458-62, 3482-86, 1/2" JHPF. OCz w/ 2000 gals 15% NEFE, (20) RCNB's. AIR 4.2 BPM, avg pres 1300#, 1SDP 500#. Grac w/ 25,000 gals ppg, 21,000# 20/40 sand, RCNB's. AIR 10 BPM, avg pres 1790#. Put on line to El Paso @ 1:00 P.M., 7-20-83 w/ 160 MCF GPD thru meter # 68-213.



18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Area Engineer

DATE

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

AUG 18 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO