

Form 9-311
(May 1963)

N. M. OIL & GAS COMMISSION

P. O. BOX 1900

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. E. LaMunyon

9. WELL NO.

22

10. FIELD AND POOL OR WILDCAT
Teague/Grayburg

11. SEC. T. R. M. OR ALK. AND
SURVEY OR AREA

Sec 21-T23S-R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FWL

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3308' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TA Teague Blinebry, Recomplete X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Grayburg
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment. Set CIBP at 5330', test casing 1000#. Perf 3840-44', 3890-94', 3948-52', 3980-84' with (2) JHPF. Spot 15% NEFE. Push CIBP to 5501'. Drill CIBP and fill to 5555'. Circulate hole clean. Dump 35' cement on CIBP at 5555'. Set CIBP at 5340', dump 35' cement on CIBP at 5340'. Set CIBP at 3800'. Circulate hole. Perf 3648-52', 3676-80', 3718-22', 3759-63' with (2) 1/2" JHPF. Spot 15% NEFE HCL. Set packer at 3600'. Acidize with 3000 gals 15% NEFE slick HCL, (36) RENB's. ISDP 800#. GIH with 2-3/8" tubing with BP, perf sub, SN; SN at 3282'. GIH with rods and pump, hang on.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

DATE 2-2-83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MAR 2 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

*See Instructions on Reverse Side