

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 030187	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745				8. FARM OR LEASE NAME C. E. Lamunyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from South Line, 1980' from West Line At top prod. interval reported below At total depth				9. WELL NO. 22	
14. PERMIT NO. _____ DATE ISSUED 12-22-67				10. FIELD AND POOL, OR WILDCAT Teague Blinebry	
15. DATE SPUDDED 1-2-68				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 21 - 23S - 37E	
16. DATE T.D. REACHED 1-21-68				12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 2-4-68				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3308' RKB				19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 5900'		21. PLUG, BACK T.D., MD & TVD 5867'		22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --		ROTARY TOOLS X		CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5399' - 5760'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic - Gamma Ray Neutron - Caliper				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		32.30		904	
7"		23.00		5900	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4		460 ax Circulated		None	
8-3/4		540 ax TSITC 2285'		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2-3/8"	
				5509	
				None	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number)					
5756-60', 5648-52' w/4 - 0.45" JHPF (32 holes) 5576-80', 5503-07' w/2" Scallop gun (32 holes) 5504-06', 5445-47', 5399-5401' w/4 - 0.45" JHPF (32 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5399-5506'		4,000 gals 15% NE acid, 14000 gals gelled brine, 18,000 lbs. 20-40 sand, 1,000 gals 15% NE acid, 16 - 1" RCN ball sealers			
33.* PRODUCTION					
DATE FIRST PRODUCTION 2-4-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 14 x 44" SPM 20-150 RWBC-16"			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-14-68		HOURS TESTED 22		CHOKE SIZE 2"	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --	
OIL—BBL. 92		GAS—MCF. 106		WATER—BBL. 7	
OIL GRAVITY-API (CORR.) 38.9°		OIL—BBL. 100		GAS—MCF. 115	
WATER—BBL. 7		OIL GRAVITY-API (CORR.) 38.9°		OIL GRAVITY-API (CORR.) 38.9°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold at tank battery No. 20 - connection made 1-30-68					
35. LIST OF ATTACHMENTS Acoustic - Gamma Ray Neutron - Caliper Log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. F. Swannack		TITLE Area Production Manager		DATE 2-15-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
KB	0	11	No cores or DST's taken	Base Santa Rosa	785	
Sand	11	785		Rustler	1038	
Red Beds	758	1038		Base Salt	2380	
Anhyd.	1038	1140		Yates	2522	
Salt	1140	2380		7 Rivers	2778	
Dolo, Anhy,	2380	3533		Penrose	3362	
Sand	3533	5900		Grayburg	3533	
Dolo.				San Andres	3796	
				Glorieta	4973	
				Blainebr	5354	