NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

FILE	- KEQUESI	AND	Effective 1-1-65		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AUTHORIZATION TO TR	AND ON TOLL AND NATURAL	_ GA3		
I RANSPORTER OIL					
GAS					
OPERATOR					
I. PRORATION OFFICE					
Operator					
William F. Grauten Address					
	Services, Box 763, Hobb	e New Martina			
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry C	Gas			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
and address of previous owner					
II. DESCRIPTION OF WELL AND	LEASE TO SEE	W. W. W. Carlot			
Lease Name	Well No. Pool Name, Including	Formation R-3411 Kind of Le			
Russell Federal	6 East Mason I	State, Fed	eral or Fee Federal 068281-B		
Location		1.000	••		
Unit Letter K; 234	Feet From The South L	ine and 1659 Feet Fro	om The West		
20 -	26 0 -	33 E	•		
Line of Section 20 To	wnship 26 S Range	32 E , NMPM,	County		
III. DESIGNATION OF TRANSPOR	TEP OF OIL AND NATURAL C	AC			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)		
The Permian Corporation		Box 3119, Midland,	Texas		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Com	many	Bartlesville, Oklahoma			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.	B 20 26S 32E	Yes			
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:			
IV. COMPLETION DATA					
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	1		P.B.1.D.		
1/11/68 Elevations (DF, RKB, RT, GR, etc.,	2/11/68 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3196 KP	Delaware	4340	4366		
Perforations	Delawale	4340	Depth Casing Shoe		
None - open hole			4372		
1016 03CH 11016	TURING CASING AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
15	10 3/4	30	30		
8 3/4	7	1005	250 Cive		
6 1/4	4 1/2	4372	100		
	2 3/8	4366			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-		
OIL WELL	able for this c	depth or be for full 24 hours)	116 \		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s tift, etc./		
2/11/68	2/26-27/68 Tubing Pressure	Casing Pressure	Choke Size		
Length of Test 24 hrs	1004	1160	7/32		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	1	5	1099		
6	1		20//		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19		
Commission have been complied	with and that the information giver	John W	Rumjan		
above is true and complete to th	e best of my knowledge and belief	BY Jun W			
		TITLE			
This form is to be filed		in compliance with RULE 1104.			
9/ L. K	much	If this is a request for al	lowable for a newly drilled or deepened		
		wall this form must be accom	well this form must be accompanied by a tabulation of the deviation		
Agent	tests taken on the well in accordance with RULE 111.				
	itle)	All sections of this form able on new and recompleted	wells.		
3/8/6	58	Fill out only Sections I	. II. III. and VI for changes of owner,		
	ate)	well name or number, or transp	porter, or other such change of condition.		
			nust be filed for each pool in multiply		
		completed wells.	M		