

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-030187
2. Name of Operator CHEVRON U.S.A. INC.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: P.R. MATTHEWS, ROOM 4115-A	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FEL & 660' FNL SEC. 28, T23S, R37E UNIT C	8. Well Name and No. C.E. LAMUNYON #23
	9. API Well No. 30-025-22402
	10. Field and Pool, or Exploratory Area BLINEBRY
	11. County or Parish, State LEA COUNTY, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other PERF & STIM.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed operations, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU, POOH WITH PRODUCTION EQUIPMENT.
PERF IN BLINEBRY AT 5470'-5330', 30 HOLES, 4" GUNS, 2 JHPF.
ACIDIZE EACH SET OF PERFS WITH 2000 GALS. OF 15% NEFE. SWAB BACK ACID.
FRAC PERFS 5330-5476 WITH 50,000 GALLONS OF XL GEL AND CO2 WITH 99,000 # OF SAND.
MAX. PRESSURE = 5898, AVG. PRESSURE = 5200, AVG. RATE 25 BPM.
FLOW WELL BACK THROUGH CHOKE, TIH WITH COIL TBG. AND CLEAN WELL OUT.
TIH WITH 2.375" TBG. TO 5236', PACKER SET 5245'.
LOAD ANN. WITH 3 % KCL PKR. FLUID AND TEST TO 500# OK.
PULL PLUG AND RETURN WELL TO PRODUCTION ON 6-3-92.

14. I hereby certify that the foregoing is true and correct			
Signed <u>P.R. Matthews</u>	Title <u>TECHNICAL ASSISTANT</u>	Date <u>6/5/92</u>	
(This space for Federal or State office use)			
Approved by <u>[Signature]</u>	Title _____	Date _____	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side