

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. Federal LG 030137
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 930, Kermit, Texas		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 500' FWL and 1930' FWL		8. FARM OR LEASE NAME C. E. Lamanyon
14. PERMIT NO. Dated 4-17-69		9. WELL NO. 23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3311' RKB		10. FIELD AND POOL, OR WILDCAT Teague Blinberry
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-23S-37E
		12. COUNTY OR PARISH Lee
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up 4-18-69. Pulled rods, pump and tubing. Ran Baker 5-1/2" BF on tbg., set at 5458'. Spotted 500 gals. 15% NEA on bottom. Spotted 1 sx sand on BF & pulled tbg. Perforated 5305-37' and 5437-3' w/3-3/8" decentralized gun (4 - 0.45" JHPT - 16 holes). Ran tbg. to 5203' and loaded hole w/25 gals mod. brine. Pumped 2000 gals. 7-1/2% NEA down tbg. w/1 - 1" ball sealer every 120 gals. Max press. 3300 psi, AIR = 7 BPM, ISIP = 300 psi. Pulled tbg. and fraced down 5-1/2" casing in two stages w/1,000 gals. gelled pad, 6,000 gals. w/1-1/2 20/40 sand, 2nd stage preceded w/ball sealers and 500 gals. 15% NEA. Avg. press. - 2700 psi, AIR = 34.6 BPM, ISIP 1500 psi. Washed out sand fill and retrieved BF. Ran 2-3/8" tbg., set at 5765', BH = 5734'. Ran rods and pump and returned well to production. Well pumped 105 BO, 70 BW, 40 MCF gas in 24 hr test ending 4-27-69. GOR = 371.

18. I hereby certify that the foregoing is true and correct
SIGNED BY: **H. F. Swannack**

SIGNED

TITLE

Area Production Manager

DATE

April 28, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 28 1969

*See Instructions on Reverse Side

J. J. GORDON
DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.