

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Gulf Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. Federal LC 030137	
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas 79745						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from North Line, 1980' from East Line At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. --						DATE ISSUED 2-5-63	
15. DATE SPUDDED 1-3-63						16. DATE T.D. REACHED 1-22-63	
17. DATE COMPL. (Ready to prod.) 2-1-63						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3511' RKB	
19. ELEV. CASINGHEAD --						20. TOTAL DEPTH, MD & TVD 5950'	
21. PLUG, BACK T.D., MD & TVD 5923'						22. IF MULTIPLE COMPL., HOW MANY* --	
23. INTERVALS DRILLED BY --						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Blinebry 5474-5740'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity Log and Fracture Finder Micro-Seismogram						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
3-5/8"		24.00		935'		11"	
5-1/2"		15.50		5950'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5753'		None			
31. PERFORATION RECORD (Interval, size and number)							
5474-76', 5568-70', 5672-74', 5738-40' w/4 - 0.75" jet holes per foot, 32 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5474'-5740'				4000 gals 7-1/2% NE acid, 2000 gals. 15% NE acid, 20,000 gals. gelled brine, 24,000 20-40 sand, 24 - 1" RCN balls			
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-1-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-4-63		HOURS TESTED 24		CHOKE SIZE 24/64"		PROD'N. FOR TEST PERIOD --	
OIL—BBL. 136		GAS—MCF. 296		WATER—BBL. 39		GAS-OIL RATIO 1591	
CALCULATED 24-HOUR RATE 136		OIL—BBL. 296		GAS—MCF. 39		OIL GRAVITY-API (CORR.) 40.9°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Acoustic Velocity Log, Fracture Finder Micro-Seismogram							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED H. E. Swannack		TITLE Area Production Manager				DATE February 5, 1968	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Kelly Bushing	0	12	No cores or DST's taken	Rustler	1032
Sand	12	165		Top Salt	1148
Red Bed	165	1032		Yates	2510
Anhyd.	1032	1148		7 Rivers	2763
Salt	1148	2365		Peurose	3360
Anhyd. Sand, Dolo	2365	3537		Grayburg	3537
Dolo.	3537	5950 (T.D.)		San Andres	3795
				Glorieta	4950
				Blainebr	5346
Lammyon No. 23					

Gulf Oil Corporation P.O. Box 980, Kermit, Texas

La Banya Well No. 23 FEL Undersigned

19801-23L, 19801-FEL, Sec. 28, T-23 south, Range 37 east

EXPLANATION

	Angle		From
	Direction (degrees)		From
16.4500	3.06	16.4500	16.4500
16.4500	3.93	36.8003	55.2508
16.4500	3.50	8.1315	63.3859
16.4500	2.62	3.6500	67.2359
16.4500	3.93	6.5500	73.7859
16.4500	2.62	4.1265	77.9124
16.4500	1.75	3.7990	81.7114
16.4500	1.75	3.6750	85.3864
16.4500	1.31	3.7625	89.1489
16.4500	1.75	2.7243	91.8737
16.4500	3.06	3.5175	95.2912
16.4500	4.37	9.3636	104.7548
16.4500	3.50	18.1792	122.9340
16.4500	3.50	7.6650	130.5990
16.4500	6.12	7.1750	137.7740
16.4500	6.12	23.6844	161.4584
16.4500	7.00	7.5388	169.0472
16.4500	6.12	13.5800	182.6272
16.4500		14.6880	197.3152

I, the undersigned, being duly sworn, depose and say that the above is true and correct to the best of my knowledge and belief.

Subscribed and sworn to before me this 1st day of May, 1961.

Witness my hand and the seal of my office this 1st day of May, 1961.

The undersigned notary appeared Melvin Proctor, who is one of the persons whose name is subscribed hereon, and during deposition under oath states that he is acting for and on behalf of the operator of the well identified above, and that the facts of his knowledge and belief such well was not a dry hole, and that the well was drilled and completed.